

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		2. NAME OF OPERATOR Marathon Oil Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2490 Hobbs, NM 88240		505/393-7106	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/>		4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 900' FNL & 990' FWL At top prod. interval reported below 990' FNL & 990' FWL At total depth 990' FNL & 990' FWL		5. LEASE DESIGNATION AND SERIAL NO. Tract 251 Contract 154		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Jicarilla Apache No. 3		9. API WELL NO. 30-039-06260		10. FIELD AND POOL, OR WILDCAT So. Blanco; Pictured Cliffs	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UL D, Sec. 34, T26N, R5W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM		14. PERMIT NO.	
15. DATE SPUNDED 10/16/55		16. DATE T.D. REACHED 10/26/55		17. DATE COMPL. (Ready to prod.) 7/28/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6547' KB 6560'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3904'		21. PLUG, BACK T.D., MD & TVD 3885'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* South Blanco; Pictured Cliffs 2918-3034'		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.7#	224'	15"	150 sxs	
7"	20#	2929'	9"	150 sxs	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2862'	3904'	175		2 3/8"	3795'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2918-2944'	DEPTH INTERVAL (MD)
3018-3024'	AMOUNT AND KIND OF MATERIAL USED
3028-3034'	2918-3034' Acidize w/1000 gals 15% acid
2 SPF Total 76 holes	2918-3034' Frac w/8880 gals 700 N2 foam containing 60,000# sand

33.* PRODUCTION	
DATE FIRST PRODUCTION 7/28/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/18/00	HOURS TESTED 24
CHOKE SIZE	PROD'N. FOR TEST PERIOD 0
OIL - BBL.	GAS - MCF. 103 / 82
WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. 38	CASING PRESSURE 105
CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF.	WATER - BBL.
OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY	
35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kelly Cook TITLE Records Processor

DATE 9/22/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
OCT 05 2000

