

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*
At surface 620°N, 1400°E

At top prod. interval reported below

At total depth

14. PERMIT NO.
30-039-06261

DATE ISSUED

MAR 07 1990

CON. DIV.

DIST. 3

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 5-21-57 16. DATE T.D. REACHED 5-24-57 17. DATE COMPL. (Ready to prod.) 11-30-89 18. ELEVATIONS (DP, RKB, RT, GS, ETC.)* 6196' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2437' 21. PLUG BACK T.D., MD & TVD 2295' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2147-2285' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#, J-55	149'	12 1/4"	100 SXS	
5 1/2"	15.5#, K-55	2435'	7 7/8"	150 SXS	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2282.46'

31. PERFORATION RECORD (Interval, size and number)
2147-53', 2200-04', 2215-21', 2224-26',
2280-85' (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2147-2285'	20/40 sand 34,000# w/55370 gals 70% n2 foam.

33. PRODUCTION
DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—MCF.
FLOW, TUBING PERM. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—MCF.
TSTM 279 (SI)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
Chief Branch of Mineral Resources Farmington Resource Area

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Affairs DATE 1-9-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1701'	1803'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1701' 1803' 2030' 2302'	
Kirtland	1803'	2030'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2030'	2302'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2302'	2437'	Bn-Gry, fine grn, tight ss.			

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