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	FILE		t	V
	U.S.G.S.			
I.	LAND OFFICE			
	TRANSPORTER	OIL	ĺ	
	TRANSFORTER	GAS	1	
	OPERATOR		ï	
	PRORATION OFFICE			

-	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
1.	I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						
	El Paso Natural Gas Co	mpany					
	Address						
	Reason(s) for filing (Check proper box)	Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	Tollar and are different a				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool Nar	me, Including Formation	Kind of Lease			
	Johnston A Com A	(E-291-35) 2 Sout	h Blanco Pictured Cliff	State, Federal or Fee			
	Location B						
		Feet From TheLin		The			
	Line of Section 36 Tou	vnship 26N Range	6₩ , NMPM, Ric	Arriba County			
III.	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)			
	El Paso NaturalGas Com		Address (Give address to which appro	oved copy of this form is to be sent)			
	El Paso Natural Gas Co						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Will Yes	hen			
		th that from any other lease or pool,					
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on - (X)	New Well Weller				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
₹,	WEIGH DAMA AND DEGUEST E	OD ALLOWARIE /Taxa must be a	free recovery of total volume of land of	l and must be equal to or exceed top allow-			
٧.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water - Bbls.	Ggs-MCF			
	Actual Prod. During Test	Oil-Bbls.	wdier - Dbis.	Jai/LD\			
				OCT 2 1000			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate CON. COM.			
	1.5.1.						
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size DIST. 3			
WI	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSION			
₹1 .							
	Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED NOV 1 1965 , 19, 19				
	above is true and complete to th	e best of my knowledge and belief.	BY Original Signed Emery C, Arnold Supervisor Dist. # 3 TITLE				
	ODICINAL CIONED E O ODE	DI V	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
,	ORIGINAL SIGNED E.S. OBE						
	(Sign Petroleum Engineer	ature)					
October 5. 1965			All sections of this form must be filled out completely for allowable on new and recompleted wells.				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.