

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM MAIL ROOM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

95 SEP 13 PM 2:26  
070 FARMINGTON, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL 990' FWL Sec. 31 T26N R5W

5. Lease Designation and Serial No.  
Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jicarilla Contract 155 #5

9. API Well No.  
3003906266

10. Field and Pool, or Exploratory Area  
So. Blanco Pictured Cliffs

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to plug and abandon the subject well per the attached procedures.

RECEIVED  
NOV - 6 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

Signed Patty Haebele Title Staff Assistant Date 9/8/95

Approved by [Signature] Title Chief, Lands and Mineral Resources Date NOV 3 1995

Conditions of approval, if any:

# SJOET Well Work Procedure

Jicarilla Cont 155 # 5  
Version: #1  
Date: September 7, 1995  
Budget: DRA  
Repair Type: PXA

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## Objectives:

1. To PXA the entire well  
Reason: This well uneconomical to produce in paying quantities
- 

## Pertinent Information:

Location:	990 FNL 990 FWL Sec 31 T 26N R 5W	Horizon:	PC
County:	Rio Arriba	API #:	300390626600
State:	New Mexico	Engr:	Wyett/Smethie
Lease:		Phone:	H--(303)-368-7795
Well Flac:	924193		W-(303)-830-5578
			P--(303)

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## Economic Information:

APC WI: 1.00  
Estimated Cost: \$20,000.00

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## Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale: 2685	Mancos Shale:
Fruitland: 2795	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

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## Bradenhead Test Information:

Test Date: 5/28/92    Tubing: 124    Casing: 124    BH: 4

Time	BH	CSG	INT	CSG
5 min		120		
10 min		120		
15 min		120		

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Comments:

Jicarilla Contract 155 #5  
Orig. Comp. 11/56  
TD = 2949', PBTD = 2929'  
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 2825'. Test casing integrity to 500#.. Squeeze perfs at 2878' to 2906' with 31 cuft of cement. Pull out of retainer and spot cement plug to 2700' with 24 cuft cement. RIH with perf gun and shoot squeeze holes at 2100'. RIH with tbg and cement retainer. Set retainer 50' above squeeze holes and attempt to circulate to surface with 372 cuft cement. Pull out of retainer and fill hole to surface. (288 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

JICARILLA CONTRACT 155 #5  
LOCATION - 31D-26N-5W  
SINGLE PC  
ORIG.COMPLETION - 11/56  
LAST FILE UPDATE - 9/92 BY CSW

KL AT 2685

EL AT 2795

PC-2SPF PERF 2878-2880  
2880-2900 }

PBTD AT 2929 FT.

FILENAME:  
03906266

TOTAL DEPTH 2949 FT.

DOT OF 8.625 IN OD CSA 162  
27.7 LB/FT. W/100 SKS  
CIR TO SURFACE

DOT OF 2.38 IN OD TBO AT 2859

DOT OF 5.5 IN OD SCS 2949  
14 LB/FT. W/100 SKS