

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Contract 155 5

9. API Well No.
3003906266

10. Field and Pool, or Exploratory Area
So. Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL 990' FWL Sec. 31 T 26N R 5W Unit D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has plugged and abandoned the subject well per the following:

MIRUSU 12/7/95. Plugback 2828-2825'. Pressure tested casing 500 psi. Isolated hole at 186' from surface. Run CBL 100-2800'. TOC at 2174'. Squeeze 2878-2900' with 15 sx Class B 65/35 poz, 14.0 ppg. Average rate 2.0 bpm, max rate 2.0 bpm. Plugback 2900-2828' with 10 sx 65/35 poz, 2% gel. Plugback 2825-2700' with 20 sx 65/35 poz, 2% gel. Perforated at 1350' with 2 JSPF, 2 total shots. Attempted to circulate, pressured up to 850#, wouldn't circ. Talked to R. Kent (BLM) and advised to go ahead and set plug inside casing. Plugback 1350-1100' with 30 sx 65/35 poz, 2% gel. Perforated at 1000' with 2 JSPF, 2 total shots. Couldn't circulate at this perf either so we set plug in casing. (left message for R. Kent-BLM). Plugback 1000-600' with 45 sx 65/35 poz, 2% gel. Cement 186-13' with 78 sx Class B neat, 15.6 ppg, average rate 2 bpm, max rate 2.0 bpm. Plugback 186-surface with 22 sx of neat. Cut off wellhead. Install P&A marker. RDMOSU 12/12/95.

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 12-20-1995

(This space for Federal or State Office use)

Approved by [Signature] Title for Chief, Lands and Mineral Resources Date JAN 23 1996

Conditions of approval, if any: Submit FAN after surface restoration done & re-vegetation has occurred per previous letter with NOI