

Santa Fe

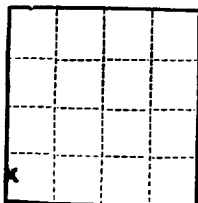
(SUBMIT IN TRIPLICATE)

Land Office 012833

Lease No.

Unit

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1960

Well No. 1 Grevey is located 660 ft. from ~~XXX~~ line and 660 ft. from ~~XXX~~ line of sec. 26  
SW SW 26 26N 1E NMP  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill to and complete this well in the following manner:

- (1) Drill 15" hole to 30' and cement 30' 13-3/4" surface casing with 40 sax.
- (2) Drill to 2500' with cable tools to test Greenhorn formation. Western Drilling Company contractor
- (3) If production is encountered to set 5-1/2" casing through pay, cement, perforate, and sand frac.
- (4) If a dry hole, to contact the U.S.G.S., Farmington for plugging instructions.

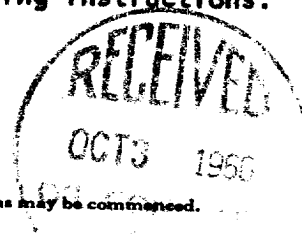
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Coral Oil & Gas Company

Address 2127 San Mateo NE

Albuquerque, New Mexico

By *Ben Morgan*  
Title President



**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
Revised 5/1/57

**SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE**

**SECTION A**

Operator <b>CORAL OIL &amp; GAS COMPANY</b>		Lease <b>GREVEY</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>26</b>	Township <b>26 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>7354.0</b>	Producing Formation <b>Greenhorn</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

Ref. GLO plat dated 12 July 1918

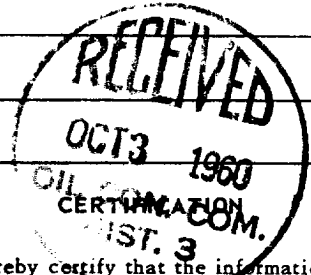
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**


**26**

-660'-0



I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>Ben Derryan</i>
Position <i>President</i>
Company <i>Coral Oil &amp; Gas Company</i>
Date <i>9-9-60</i>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>20 July 1960</b>
Registered Professional Engineer and/or Land Surveyor <i>James P. Leese</i> <b>James P. Leese</b>
Certificate No. <b>1463</b>

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico January 10, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Coral Oil & Gas Company

GREVEY

Well No. 1, in SW 1/4 SW 1/4

(Company or Operator)

Unit Letter M, Sec. 26 N. 1 E. Wildcat Pool

Rioo Arriba

County. Date Spudded 7-21-60

Date Drilling Completed 11-6-60

Elevation 7394 E.L. Total Depth 2095 PBD 1890

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M x	N	O	P

Top Oil/Gas Pay 1853' Name of Prod. Form. Sanostee

PRODUCING INTERVAL -

Perforations

Open Hole 1826-1890 Depth 1826 Depth Tubing 1887

OIL WELL TEST -

Natural Prod. Test: 12 bbls. oil, 0 bbls water in 24 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs. min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks 12-29-60

Oil Transporter Transwestern Tankers Inc. To El Paso Natural Gas Products Co., Farmington, New Mexico

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
12"	40	20
4 1/2"	1826	100
2"	1887	--

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. FEB 8 1961, 19.

Coral Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Bob Donagan (Signature)

Title Geologist

Send Communications regarding well to:

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Name Coral Oil & Gas Company

Address 2127 San Mateo N. E., Albuquerque, N. Mex

STATE OF NEW MEXICO	
DEPARTMENT OF COMMISSION	
DISTRICT OFFICE	
RECEIVED	
DISTRICT OFFICE	
OIL	
GAS	
OPERATOR	