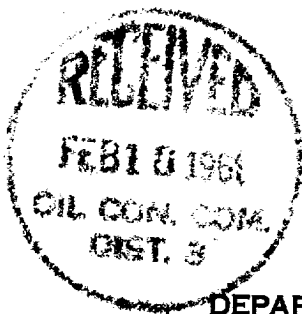
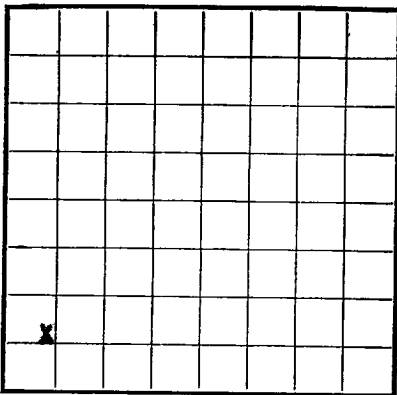


Santa Fe
U. S. LAND OFFICE
SERIAL NUMBER **NM 012833**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **CORAL OIL & GAS COMPANY** Address **2127 San Mateo N. E., Albuquerque, N.M.**
Lessor or Tract **Greavey** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **26** T. **24N.** R. **12E.** Meridian **NMPN** County **Rio Arriba**
Location **660** of **S.** Line and **660** ft. of **W.** Line of **Sec. 26** Elevation **7354 G. L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 10, 1961** Signed **Bob Douglas** Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 4, 1960** Finished drilling **November 6, 1960**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1858-** to **1875** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
						From—	To—	
12"	40		40'					Surface
4 1/2"	8.5							Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12"	40'	20 sacks	Cable tools	cemented to surface	
4 1/2"	1826'	100 sacks	Halliburton pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2095** feet, and from _____ feet to _____ feet

DATES

January 31, 1961 Put to producing **December 29, 1960**

The production for the first 24 hours was **12** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **34.0**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Western Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	190	190	Sand
190	240	50	Shale & Sand
240	280	40	Sand
280	310	30	Shale
310	350	40	Sand
350	360	10	Shale
360	420	60	Sand
420	540	120	Shale & Sand streaks
540	1290	750	Shale
1290	1385	95	Sand & Shale streaks (Gallup)
1385	1420	35	Shale & Sand
1420	1520	100	Shale
1520	1540	20	Sand
1540	1858	318	Shale
1858	1875	17	Sand (Sanostee, producing formation)
1875	1940	65	Shale
1940	1960	20	Sand & Shale
1960	2095	120	Shale
Total Depth 2095'			

FORMATION RECORD—Continued

U.S. Land Office
St. Paul, Minn.
June 27, 1907

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

ROBERT A. CORREIA

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Signed _____
Geologist

Date _____

Location _____ of _____ and _____ N. _____ W. _____
of _____ line of _____
Elevation _____
County _____ State _____
Lesson or Tracer _____
Company _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
Address _____

The summary on this page is for the condition of the well at above date.

27007 80 2CHAS 240 30 J10

And even though...

11-14-60 Run 4" casing to 2085.
11-15-60 Completed drilling to 2095. T. O.
11-21-60 Pugged back to 1875, cemented, 1885 ft casing with 100 sack
12-23-60 Pumped 14 bbls. oil in 5 hours
1-31-61 Pumped 12 bbls. oil in 24 hours.

CONTRIBUTOR: BILLY RAY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of repriming, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

0-10-1 WYB