DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

ISTRICT III NO Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	)R AL	LOWAB	LE AND A	NUTHORIZ	5				
TO TRANSPORT OIL AND NATURATION Exaco Exploration and Production Inc.							Well API No. 30 039 06271				
ddress	gton, Nev		0 874	401							
ason(s) for Filing (Check proper box)  www.well  accompletion  hange in Operator		Change in		eter of:		er (Please expla FECTIVE 6-					
	co Pede	eing Inc	. :	3300 Nor	th Butler	Farming	ton, New	Mexico 87	7401	<del></del>	
					ding Formation Kind (State, TURED CLIFFS (GAS) FEDE			Lease No. 225790			
Cocation  Unit LetterP	_ :790		Feet Fr	rom The SO	UTH Lin	e and		t From The WI	EST	Line	
Section 30 Townshi	p 26	5N	Range	2W	, NI	MPM,	RIO	ARRIBA		County	
II. DESIGNATION OF TRAN	SPORTE	or Conden	IL AN	D NATU	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			copy of this form			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company						P. 0. Box	990 Farm	copy of this form is to be sent) ington, NM 87499			
f well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	Rge.		yes	When ? UNKNOWN				
this production is commingled with that V. COMPLETION DATA	from any oth	Oil Well		ve comming!  Gas Well	ing order num		Deepen	Plug Back  S	ume Res'v	Diff Res'v	
Designate Type of Completion	- (X)	pl. Ready to	_i_		Total Depth	1	1	P.B.T.D.			
ate Spudded					Top Oil/Gas			Tubica Death			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					in our and			Tubing Depth  Depth Casing Shoe			
erforations									<u> </u>		
					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE		151110 11									
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	S and mus	t be equal to d	or exceed top al	lowable for thi	is depth or be for	r full 24 hoi	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		e 0) 1000	00 0100 1100	Producing N	Method (Flow, p	эштр, gas lift,	etc.)			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbla	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL					_ <u></u>		n (h)	ELA		* *	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			ndensate	Production 1	
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				ssure (Shut-in)	Till Wo	Broke Size	$O_{I_A}$ .		
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	ulations of th	e Oil Com	ervation	l .		OIL CO	NSE <b>AV</b>	A THON I			
Division have been complied with an is true and complete to the best of m	d that the inf y knowledge	ormation g	IVER ADO	) <b>V</b> E	Da	te Approv	ed	MAY 2	2 1991	1	
2m.mil	lev_	·		<del></del>	Ву		3		£		
K. M. Miller         Div. Opers. Engr.           Printed Name         Title           April 25, 1991         915-688-4834					Titl	le	<b>S</b> UI	PERVISOR	DISTRI	CT #3	
April 25, 1991	-		-688- elephone						=		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.