

NM CCC-3
Truby-1
Peppin-1
File-1
Fowler-1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Wildcat Formation Pictured Cliffs County Rio Arriba
Initial X Annual _____ Special _____ Date of Test 10-15-57
Company Northwest Production Corp. Lease "C" Well No. 14-30
Unit P Sec. 30 Twp. 26N Rge. 4W Purchaser Not connected
Casing 5 Wt. 11.5 I.D. _____ Set at 3338 Perf. 3244 To 3278
Tubing 1 1/2 Wt. 2.3 I.D. _____ Set at 3256 Perf. _____ To _____
Gas Pay: From 3244 To 3278 L _____ xG .650 GL _____ Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well Single
Date of Completion: 10-7-57 Packer _____ Reservoir Temp. _____
Single-Bradenhead-G. G. or G.O. Dual

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						1055		1054		SI
1.		3/4	126		48	126	48	859		3 hrs
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		138	1.0117	.9608	1.013	1680
2.							
3.							
4.							
5.							

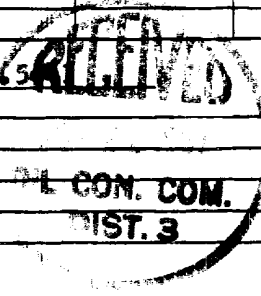
PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1067 P_c² 1138.5

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.	871					758.6	379.9		1.00
2.									
3.									
4.									
5.									

Absolute Potential: 4,274 MCFPD; n .85/45
COMPANY Northwest Production Corporation
ADDRESS 204 N. Orchard, Farmington, New Mexico
AGENT and TITLE L. E. Gilbert, Asst. Drilg. Engr.
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

DRILLING DEPARTMENT

COMPANY **Northwest Production Corp.**

LEASE _____ "C" WELL NO. 14-30

DATE OF TEST **10-15-57**

SHUT IN PRESSURE (PSIG): TUBING 1055 CASING 1054 S. I. PERIOD 7 DAYS

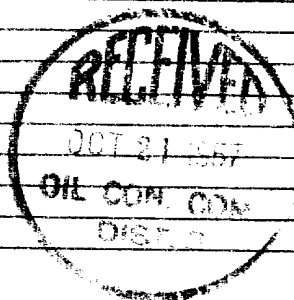
SIZE BLOW NIPPLE T.C. 3/4"

FLOW THROUGH 1 1/2" tbg WORKING PRESSURES FROM Csg

[illegible]

START AT: 2:30 PM END TEST AT 5:30 PM

REMARKS:



TESTED BY: **L. E. Gilbert**

WITNESS:

(OIL CONSERVATION & PRODUCTION)

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT

ADDED DISTRICT