## NEW MEXICO OIL CONSERVATION COMMISSION AUTA FE Form C-104 REQUEST FOR ALLOWABLE IL E Supersedes Old C-101 and C Effective 1-1-65 AND .s.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator NORTHWEST PRODUCTION CORPORATION Address Box 1796, El Paso, Texas Reason(s) for filing (Check proper box, 79949 Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership MMEPA Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal <u>Jicarilla 120</u> So. Blanco Picture Cliffs 120 Unit Letter \_\_\_Line and Feet From The Line of Section Township 26 N Range 04 W , NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) NORHTWEST PIPELINE CORPORATION 501 Airport Drive, Farmington, New Mexico Unit If well produces oil or liquids, give location of tanks. P 26 N 04 W 30 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Designate Type of Completion - (X) Deepen Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT. GR, etc.) Name of Producing Formation Top Oil/Gas Pay Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bhis. Water - Bols. Gas - MCF

GAS WELL

Actual Pred. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Ehut-in)

Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JPH Markhause

OPERATIONS MANAGER

JAN 2 1974

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OIL CONSERVATION COMMISSION

APPROVED FFF 7 19/4 . 19 \_\_\_\_\_\_\_ Original Signed by Emery C. Arnold

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TITLE \_\_\_\_SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form meet be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or train porter, or other such change of condition.