

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4239, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790' FSL, 790' FEL, Sec. 30, T-26-N, R-4-W, NMPM

5. Lease Number  
Jic Contract 120  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name  
8. Well Name & Number  
Jicarilla 120 C #14  
9. API Well No.  
30-039-06275  
10. Field and Pool  
So Blanco Pict. Cliffs  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well for evaluation according to the attached procedure and wellbore diagrams.

RECEIVED  
JUL 21 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS9) Title Regulatory Affairs Date 7/7/95

(This space for Federal or State Office use) for Chief, Lands and Mineral Resources

APPROVED BY [Signature] Title                      Date JUL 19 1995

CONDITION OF APPROVAL, if any:

Approval good for one year.

# PERTINENT DATA SHEET

<b>WELLNAME:</b> Jicarilla 120 C #14	<b>DP NUMBER:</b> 52032A <b>PROP. NUMBER:</b> 012697400																																
<b>WELL TYPE:</b> Pictured Cliffs	<b>ELEVATION:</b> GL: 6072' KB: N/A																																
<b>LOCATION:</b> 790' FSL 790' FEL SE Sec. 30, T26N, R4W Rio Arriba County, New Mexico	<b>INITIAL POTENTIAL:</b> AOF 1,680 MCF/D  SICP: June, 1985 432 PSIG																																
<b>OWNERSHIP:</b> GWI: 100.000000% NRI: 87.500000%	<b>DRILLING:</b> SPUD DATE: 09-25-57 COMPLETED: 10-07-57 TOTAL DEPTH: 3340' PBDT: 3324' COTD: 3324'																																
<b>CASING RECORD:</b> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>9-7/8"</td> <td>7-5/8"</td> <td>24.0#</td> <td>H-40</td> <td>132'</td> <td>-</td> <td>75 sx</td> <td>surface</td> </tr> <tr> <td>6-3/4"</td> <td>5"</td> <td>11.5#</td> <td>J-55</td> <td>3338'</td> <td>-</td> <td>100 sx</td> <td>2551' (75%)</td> </tr> <tr> <td>Tubing</td> <td>1-1/4"</td> <td>2.3#</td> <td>J-55</td> <td>3256'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center; margin-top: 5px;">Perf nipple on bottom, 102 jts, 1-1/4", J-55, 2.3#, 10rd, tbg set at 3256'.</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	9-7/8"	7-5/8"	24.0#	H-40	132'	-	75 sx	surface	6-3/4"	5"	11.5#	J-55	3338'	-	100 sx	2551' (75%)	Tubing	1-1/4"	2.3#	J-55	3256'			
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<b>PERFORATIONS</b> 3244' - 3278', w/4 SPF, Total 136 holes																																	
<b>STIMULATION:</b> Frac w/42,000 gal. wtr. and 40,000# 20/40 sand.																																	
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**Jicarilla 120 C #14  
Pictured Cliffs  
SE Section 30, T-26-N, R-4-W  
Recommended Temporary Abandonment Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. NU 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOH with 1-1/4" 2.3#, J-55, 10rd tbg (102 jts @ 3256', Perf nipple on bottom). Visually inspect tbg for corrosion.
4. RU wireline unit and run a gauge ring to PBTD at 3324'. Record total depth reached. Wireline set a 5" drillable bridge plug at 3144' (100' above top perf).
5. Load hole with water and pressure test casing to 500 psi for 30 minutes.
6. If pressure test holds, TIH with 1-1/4" tbg w/ seating nipple one jt off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 19 gallons). Land tbg near drillable bridge plug. ND BOP and NU wellhead. Rig down.

If pressure test fails:

7. If pressure test fails, TIH with 5" fullbore packer and isolate casing failure. Design squeeze cement job as appropriate. Set packer 150' above hole and establish a rate into hole with water. Attempt to circulate to surface. Make sure bradenhead valve is open and a line is laid to the pit. Mix and pump cement. Maximum pressure is 1000 psig. If cement is circulated to surface, shut in bradenhead valve and squeeze. Displace cement 2 bbls below packer prior to attempting hesitation squeeze. Hold pressure for 4 hrs. and check for flowback. TOH with packer.
8. WOC 12 hrs. Clean out to below squeeze with 4-1/4" mill or bit. Pressure test to 500 psig. Re-squeeze as necessary.
9. TIH with 5" casing scraper to below squeeze. TOH. TIH with 1-1/4" tbg w/ seating nipple one jt off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 19 gallons). Land tbg near drillable bridge plug. ND BOP and NU wellhead. Rig down.

Recommended: \_\_\_\_\_

Approved: \_\_\_\_\_

# Jicarilla 120 C #14

CURRENT

Pictured Cliffs

SE Section 30, T-26-N, R-4-W, Rio Arriba County, NM

Today's Date: 7/5/95

Spud: 9/25/57

Completed: 10/7/57

9-7/8" Hole

7-5/8", 24.0#, H-40, 8rd, Csg set @ 132',  
Cmt w/75 sx (Circulated to Surface)

Nacimiento @ 2130'

Top of Cmt @ 2551' (75%)

Ojo Alamo @ 2772'

102 jts 1-1/4", 2.3#, 10rd, J-55, tbg @ 3256',  
(Perf Nipple on bottom)

Kirtland @ 2900'

Fruitland @ 3137'

Pictured Cliffs @ 3202'

Pictured Cliffs Perforations:  
3244' - 3278', Total 136 holes

6-3/4" Hole

PBTD 3324'

5", 11.5#, 8rd, J-55, Csg set @ 3338',  
Cmt w/100 sx

TD 3340'