

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Tract 251; Contract 000154
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 97, McFadden, Wyoming 82080

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL, 990' FEL, Sec 27, T26N, R5W, NW4 SE4 SE4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6660 Grd 6673 KB

7. UNIT AGREEMENT NAME
Jicarilla Apache

8. FARM OR LEASE NAME
Jicarilla Apache

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Jicarilla Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**NW SE SE
Sec 27, T26N, R5W**

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Production Casing	xx

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Production Casing	xx

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to total depth of 7520'.

Dec. 27, 1966. Ran 236 joints of 4 1/2" OD 11.6# 8rd J55 LT&C-ST&C R2 Cond. 1 casing. Overall length 7545.29', 7495.04' effective length. Cemented casing by Byron-Jackson. Pumped 36 barrels of water ahead of cement. Mixed 150 cu. ft. of HYS-C-400 filler cement followed by 100 cu. ft. of quality cement (50-50 diamix A, 5 lbs. salt per cu. ft. and 0.6% D-19). Displaced first stage with 24 bbl. water and 92 bbl. of gelled water. Opened stage collar ports. Cemented 2nd stage with 250 cu. ft. of HYS-C-400 filler cement followed by 200 cu. ft. quality cement. Displaced 2nd stage with 88 bbl. water at final pressure of 750 psis. Closed stage collar ports with 2000 psis. No returns to surface. Pumped 38 bbl. of gelled water down annular space, hole full. Stage collar set at 5595.37 KB.

	Overall Length	Effective Length
26 joints of 4 1/2" OD 11.6# 8rd J55 LT&C	802.17	795.67
210 joints of 4 1/2" OD 11.6# 8rd J55 ST&C	6743.12	6697.37
Baker model J-1 stage collar	1.96	1.75
Baker flapper float collar	1.41	1.20
Baker down whirler float shoe	1.50	1.50
	<u>7550.16</u>	<u>7499.49</u>

Tagged bottom at 5522, top of cement at 2975 by temperature survey.

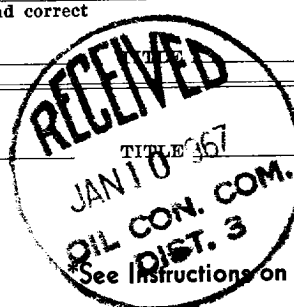
18. I hereby certify that the foregoing is true and correct

SIGNED

Area Superintendent DATE **January 5, 1966**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

JAN 9 1967

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

