NO. OF COPIES REC	5					
DISTRIBUTIO						
SANTA FE						
FILE	1	~				
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL	1				
	GAS	1				
OPERATOR						
PRORATION OF						
Operator						
Marathon Oil Company						
Address						

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Effective 1-1-6	i C-104 and C-11 5					
1.	PRORATION OFFICE Operator	<u> </u>					· · · · · · · · · · · · · · · · · · ·					
	Marathon Oil Company Address						· · · · · · · · · · · · · · · · · · ·					
		Casper District Office, P. O. Box 120, Casper, Wyoming 82601										
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry Gas X Natural Gas Co., P. 0. Box 990										
	If change of ownership give name and address of previous owner											
н.	DESCRIPTION OF WELL AND	LEASE	Pool Name, Including F	'ormation	Kind of Legse		Lease No.					
	Jicarilla-Apache	8	Basin Dakota			Foo Federal	Tribal					
	Location Unit Letter P ; 9	90 Feet From	m The South Lin	ne and990	Feet From The	East	#154					
	Line of Section 27 Tox	vnship 26N	Range .	5W , NMP	м, Rio	Arriba	County					
II.	DESIGNATION OF TRANSPORT			ıs								
	Name of Authorized Transporter of Oil Plateau, Inc.	or Co	ondensate 🎇	P. O. Box 10			o be sent)					
ŀ	Name of Authorized Transporter of Cas		_	1		ed copy of this form is to be sent)						
	Northwest Pipeline C	Orporation Sec.		Is gas actually connec		iton, NM 8740	71					
	give location of tanks.	P 27		Yes	l	1967						
	If this production is commingled wit COMPLETION DATA	h that from an	y other lease or pool,	give commingling orde	er number:							
ĺ	Designate Type of Completion		il Well Gas Well	New Well Workover	Deepen P	lug Back Same Res	v. Diff. Resiv.					
}	Date Spudded	Date Compl. R	eady to Prod.	Total Depth	P	B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Top Oil/Gas Pay	Т	ubing Depth						
	Perforations			D	Depth Casing Shoe							
TUBING, CASING, AND				Y								
}	HOLE SIZE	CASING	& TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT					
-	,											
	TEST DATA AND REQUEST FO	R ALLOWAI	BLE (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 how	*)		xceed top allow-					
Ī	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, gas lift, e	(C.)						
ŀ	Length of Test	Tubing Pressu	:•	Casing Pressure	C	hoke Size						
-	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	G	gs-MCF	1973					
-	GAS WELL					Tou con	COM.					
٢	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	F G	ravity of Condensate	3					
-	Testing Method (pitot, back pr.)	Tubing Pressur	e(Shut-in)	Casing Pressure (Shu	:-in) C	hoke Size						
<u>ا</u> ۲. (۲	CERTIFICATE OF COMPLIANC	LE		OIL	CONSERVATI	ON COMMISSION	 I					
I hereby certify that the rules and regulations of the Oil Conservation		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.										
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
							Cal M. Marin					
District Operations Manager (Title)												
							December 5, 1973 (Date)					
								'				