Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-039-06280 Marathon Oil Company Address Midland, Texas 79702 Ρ. O. Box 552 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Lease Name Tribal #154 8 Basin Dakota Jicarilla Apache Location Feet From The South Line and 990 East 990 Unit Letter _ , NMPM, Rio Arriba 5W 27 Township 26N Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P. O. Box 1702 Farmington. N. M. The Permian Corporation Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 552 Midland, Texas 79702 Marathon Oil Company Is gas actually connected? When? Unit Rge. 5W Twp. | 26N | If well produces oil or liquids, 27 1967 Yes give location of tanks. Ρ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Galle Size Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test ្នេក្ខ 19**90** ON aviocation tensaria IV. **GAS WELL** Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 21 1990

is true and complete to the best of my knowledge and belief.

Signature M. A.

Date

Printed Name

03-13-90

Zoller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Date Approved ____

311) de

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Superintendent

(915) 682-1626

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.