Form 3160-5 (November 1994)

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UNITED STATES DEPARTMENT OF THE INTERIOR DUDEATION LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

BUREAU OF	LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		Tract 251 - Contract 154
Do not use this form for abandoned well. Use For	r proposals to drill or to re-entercan SEP 24 PIN2: 5 m 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
المعرب أ	AND THE RESERVE OF THE PARTY OF	Tria reactic
Section 1	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or I
1. Type of Well Oil X Gas Well Other Other		8. Well Name and No. Jicarilla Apache No. 8
2. Name of Operator Marathon 011 Company (0) [[] GOODO [] []		
3a. Address		9. API Well No.
P.O. Box 2490 Hobbs, NM 88241	2. And the control of the control	30-039-06280
	(505) 393-7106	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco; Pictured Cliffs
UL P, Sec. 27, T-26-N, R-5-W		
990' FSL & 990' FEL		11. County or Parish, State
		Rio Arriba NM
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Production	n (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat Reclamation X Casing Repair New Construction X Recomple	
Final Abandonment Notice	Change Plans Plug and Abandon Temporari	ly Abandon
	Convert to Injection Plug Back Water Dis	posal
Attach the Bond under which the work will be per following completion of the involved operations if	ly state all pertinent details, including estimated starting date of any pro- olete horizontally, give subsurface locations and measured and true verti- formed or provide the Bond No. on file with BLM/BIA. Required so the operation results in a multiple completion or recompletion in a ne- lotices shall be filed only after all requirements, including reclamation 1.)	ical depths of all pertinent markers and zones beguent reports shall be filed within 30 day
between 5155-5190'. POOH www.setting tool, pkr & SN.	. NU BOPE. RIH, tag btm 7456°. POOH. RIH w/bi RBP at 5455°. pkr at 5423. Test, OK. Circ ho /pkr. Ran logs. RIH & perf 4 1/2° csg w/4 SPF	le clean. Insolate csg leak at 3250'. POOH. RIH
pump-in rate. Rel pkr. Dump set at 3205'. Mix & pump 50	t at 5075°. Set pkr at 4995°. Test OK. Rel pk o 2 sx sand down tbg. POOH w/setting tool, pk OO sx Class B cmt. Cmt didn't circ to surface tinger. Ran temp & bond log, TOC at 2900°.	r & SN. RIH w/cmt retainer
8/31 RIH w/bit & dc's. Broke cir	rc. DO cmt retainer at 3205'. Circ sand off R 8'slick guns at 3070-3106, 3120-3134, 4 SPF	BP at 5075'. POOH w/bit.
0/1 TIL bedeet 41		. FUUN.

9/5 Open to tank. RD pulling unit. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Kelly Cook Records Processor 9/20/99 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Lands and Mineral Flesc

TIH, hydrotesting w/pkr, set pkr at 2970'. Pump 1000 gals 15% acid. Sand frac w/39,000 gals foam

RIH w/sinker bar on slickline. Tag top of sand at 4850'. POOH. Run after frac log. Open well, flow

containing 50,000# 20/40 sand and 30,000# RC sand. Flowback well.

Rel pkr at 2970". POOH. RIH w/ 2 3/8" prod tbg. ND BOP. NU wellhead. Swab.

approval, if any, are attached. Approval of this notice does not warrant of the applicant holds legal or equitable title to those rights in the subject lease Conditions of which would entitle the applicant to conduct operations thereon.