

4 NMOCC  
2 Occidental  
1 NWP  
1 Reese  
1 File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-7-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Occidental Petroleum Corp.

, Well No. E 2-27, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

K

Sec. 27

T. 26N

(Lease)

3W

R. NMPM

Tapacito P.C. Exten.

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 7-16-58

Date Drilling Completed 11-11-58

Elevation 7397 G.L.

Total Depth 6336 PBD 6310

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 3994

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3994 - 4056

Open Hole None

Depth

Casing Shoe 6335

Depth

Tubing 3961

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 487 CAOF MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 # sand 56,000 gal water

Casing Press. 1000# Tubing Press. 1000# Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipeline Corp.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>235</u>	<u>200</u>
<u>7-5/8"</u>	<u>4209</u>	<u>250</u>
<u>5-1/2"</u>	<u>2214.06</u>	<u>250</u>
<u>2-3/8"</u>	<u>3961</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 9 1959, 19\_\_\_\_

Occidental Petroleum Corp.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original signed by T. A. Dugan  
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name Val R. Reese & Associates, Inc.

Address 120 So. Commercial, Farmington, N.M.

RECEIVED

JAN 9 1959

OIL CON. COM.

DIST. 3

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. <u>4</u>	
DATE <u>4</u>	
TIME <u>4</u>	
U. S. G. M.	
Transporter	
File	