HO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE		1		
FILE		/		
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

DISTRIBUTION	NEW 4EVICO OU COI	CONTRACTOR CORRESPOND	France 104	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C- Effective 1-1-65			
FILE / / U.S.G.S.		AND ISPORT OIL AND NATURAL GA		
LAND OFFICE	AUTHURIZATION TO TRAN	BOOK TOTE AND NATURAL GA		
TRANSPORTER OIL /				
OPERATOR 2				
PRORATION OFFICE				
Operator Danadus time	Corn			
Dugan Production Address	corp.			
	armington, New Mexico 87	7401 Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		orter of gas from	
Recompletion	Oil Dry Gas	EPNG to Northwes	st Pipeline Corp.,	
Change in Ownership	Casinghead Gas Condens	effective 2-1-74	•	
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Lease Name Jicarilla E	2 Tapacito Picto		cr Fee Indian Cont.	
Location			117	
Unit Letter K ; 1850	Feet From The South Line	and 1750 Feet From Th	neWest	
07	26N 2	W , NMPM,	Rio Arriba County	
Eme of econom	idinp 2011	•		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent)	
Thriftway Oil Company	of Concensure (X	Box 1367. Farmington, N	New Mexico 87401	
Name of Authorized Transporter of Cast	nghead Gas 🔲 or Dry Gas 🗶	Address (Give address to which approve	ed copy of this form is to be sent)	
Northwest Pipeline Corp		501 Airport Dr., Farmington, New Mexico 87401 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	K 27 26N 3W	Yes		
If this production is commingled with	<u></u>	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth	
Elevations (Dr., KAB, KI, GR, etc.)	Name of Floadsmy Cambridge			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			SOFIL A	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be esual or trace to allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
Date , Mar Now Cir 1988			Choke Ize JAN 2 3 1974	
Length of Test	Tubing Pressure	Casing Pressure	Chore 122 Orni COM CCV	
Actual Prod, During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF CIST. 3	
Actual Float Bulling 1991			131.0	
1				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		101-1-101	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHURA DIAA	
	<u> </u>	OIL CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIANCE	o e		7 1071 18	
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	, 13	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick		
•		TITLE PETROLEUM ENGI	NEER DIST. NO. 3	
		This form is to be filed in	compliance with RULE 1104.	
Onginal signed by T. A. Da	ga n	If this is a request for allow	vable for a newly drilled or deepen nied by a tabulation of the deviati	
	ature)	Il tests taken on the Well in accou	EGRUCE WICH HOLE	
President (Ti	tle)	shie on new and recompleted we	est be filled out completely for allowed as the state of	
12174		Fill out only Sections I. I	I. III, and VI for changes of owner	

(Date)

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.