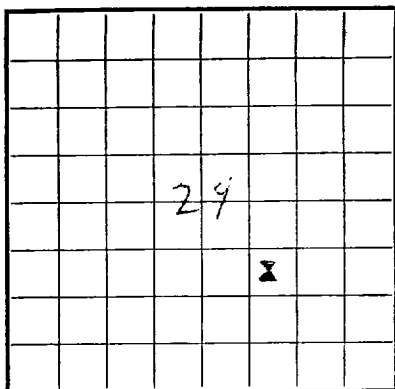
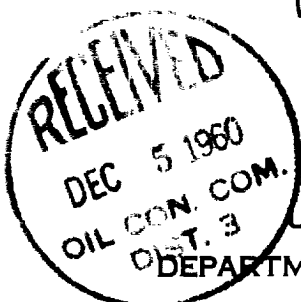




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SE 886473
LEASE OR PERMIT TO PROSPECT 744 01806

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John A. Egan Address Box 208, Farmington, New Mexico
Lessor or Tract Gardner Field Finalake State New Mexico
Well No. 1 Sec. 29 T. 26N R. 24W Meridian BMX County Rio Arriba
Location 1850 ft. N. of 5 Line and 1800 ft. Ex of 8 Line of Sec. 29 Elevation 7492
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John A. EganDate November 29, 1960 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling November 2, 1960 Finished drilling November 11, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3836 to 3905 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	API	92	*				Shoe String
4-1/2	45.5	8	API	3936	Howe 2-1/2 in		3856	3869	Production
							3869	3877	
							3881	3883	
							3891	3903	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	102	50			
4-1/2	3946	150	1- Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3951 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Sand and Shale
200	360	160	Shale and Sand
360	1000	640	Sand and Shale
1000	1080	80	Shale
1080	1600	520	Sand and Shale
1600	1770	170	Sand
1770	1830	60	Sand and Shale
1830	1900	70	Shale
1900	2020	120	Sand and Shale
2020	2080	60	Shale
2080	2150	70	Sand
2150	2200	50	Sand and Shale
2200	2570	350	Shale
2570	2590	20	Sand
2590	2730	140	Shale
2730	3500	770	Shale and Sand
3500	3612	112	Sand
3612	3780	168	Shale and Sand
3780	3836	56	Coal, Sand and Shale
3836	3905	69	Sand, Shale Stringers
3905	3951	46	Shale
			Electric Log
			OJO Alamo 3500
			Kirtland 3612
			Pictured Cliffs 3836

(OVER)

FORMATION RECORD—CONTINUED

