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UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | PM 1: 33 Sundry Notices and Reports on Wells

	Sunary Notices and Neporte on Te	MINGTON, NM 5	
	C/U FAIT	5.	Lease Number NM 01806
1.	Type of Well	6.	If Indian, All. or
٠.	Gas		Tribe Name N/A
	Name of Organian	7.	Unit Agreement Name N/A
2.	Name of Operator Western Oil & Minerals, Ltd.		14// (
	Western On & Millorais, 200	8.	Well Name & Number
3.	Address & Phone No. of Operator		Gardner #1
	P.O. Drawer 1228, Farmington, NM 87499		
		9.	API Well No. 30-06285
	7 D M	10.	- ≾0 - 0 3 9 - 0 6 ♂ 5 ⊃ Field and Pool
4.	Location of Well, Footage, Sec., T, R, M	10.	Pinelake Ext. PC
	1850' FSL & 1800' FEL, Sec 29, T26N, R2W	11.	County & State
			Rio Arriba County, NM
			A T A
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	REPORT, OTHER D	AIA
	Type of Submission Type of Action Notice of Intent X Abandonment Cha	nge of Plans	
		Construction	
		-Routine Fracturing	
	Casing Repair Wa	ter Shut off	
		version to Injection	
	Other -		
13.	Describe Proposed or Completed Operations		2 10
	, ,		97
	Western Oil & Minerals, Ltd. plugged and abandoned the above	well on June 18, 1997	per the attached
	Plug and Abandonment Report.		
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			· · · · · ·
	UN JUL 2 3 1997		
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9	7		
1	- 1000 1000 1000 1000 1000 1000 1000 10		
14.	I hereby certify that the foregoing is true and correct.		
	the state of the s		Date 6/18/97
Sigr	ned Momas & Smith Title Agent		Date <u>6/18/97</u>
	Thomas J. Smith		
(Thi	is space for Federal or State Office use) Chief, Lands and	Mineral Resources	JUL 2 1 1997
	PROVED BY Title Title		Date
COI	NDITION OF APPROVAL, if any:		

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

RECEIVED BLM

Western Oil & Minerals

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June 18, 1997

1850' FSL, 1800' FEL, Sec. 29, T-26-N, R-2-W Rio Arriba County, NM.

(P) Tig & Abandonment Report

NM - 01806

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Cementing Summary:

Plug #1 with 54 sxs Class B cement with 2% CaCl₂ from 3911' to 3211' to fill Pictured Cliffs perforations and cover Ojo Alamo top.

Plug #2 with retainer at 1790', spot 7 sxs Class B cement above retainer to 1700'.

Plug #3 with 72 sxs Class B cement pumped down 4-1/2" casing from 152' to surface, circulate ½ bbl good cement to surface.

Plugging Summary:

Notified Rio Puerco BLM on 6-12-97

6-12-97 Road rig near location, parked rig and trucks. Shut down due to heavy rain.

- 6-13-97 Drive to rig. Unable to road to location due to muddy roads. Repair fence going into location. SDFD.
- 6-16-97 Safety Meeting. Road rig and equipment to location. Rig up rig and equipment. Layout relief line to pit and bleed well down. ND wellhead assembly and wellhead cap. PU on tubing; found 1-1/4" EUE tubing. Change out Gulfco wellhead; strip on BOP, then NU. Change pipe rams to 1-1/4". RU rig floor. POH and tally 128 joints 1-1/4" tubing; 3783'. LD 3 bad joints. RIH with tubing to 3783'. Shut in well. SDFD.
- 6-17-97 Safety Meeting. Drive to Schmitz Yard and load 5 joints 1-1/4" EUE tubing. Drive to location. Check well pressure: 25# on tubing and casing. Bleed well down to pit. RIH with 4 joints tubing to 3911'. Plug#1 with 54 sxs Class B cement with 2% CaCl₂ from 3911' to 3211' to fill Pictured Cliffs perforations and cover Ojo Alamo top. POH with 40 joints tubing and WOC. RIH and tag cement at 3450'. POH to 1787'. Load casing with 40 bbls water. Attempt to pressure test casing to 500#; leak 1-1/2 bpm at 300#. POH with tubing. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 1850'. Perforate 3 HSC squeeze holes at 1850'. PU 4-1/2" cement retainer and RIH; set at 1790'. Sting out of retainer. Attempt to pressure test casing; leak 1-1/2 bpm at 300#. Sting into retainer and attempt to establish rate into squeeze holes at 1850', pressured up to 1500#. Sting out of retainer. Procedure change approved by A. Yeppa with Rio Puerco BLM. Plug #2 with retainer at 1790', spot 7 sxs Class B cement above retainer to 1700'. POH and LD tubing and stinger. Perforate 3 squeeze holes at 152'. Establish circulation down 4-1/2" casing and out bradenhead. Plug #3 with 72 sxs Class B cement pumped down 4-1/2" casing from 152' to surface, circulate ½ bbl good cement to surface. Shut in well. SDFD.
- 6-18-97 Safety Meeting. Open up well. RD floor and ND BOP. Remove 4-1/2" x 8-5/8" wellhead and flange. Dig out wellhead. Cut casing head off; found cement at surface in 4-1/2" casing and down 10' in 4-1/2" x 8-5/8" annulus. Mix 20 sxs Class B cement and install P&A marker. RD rig and equipment; move off location. A. Yeppa with Rio Puerco BLM was on location.