

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Jan. 28, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Jicarilla F Well No. 1, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 27, T. 26N, R. 4W, NMPM, Dakota Wildcat Pool  
Unit Letter

Rio Arriba County Date Spudded 8-28-59 Date Drilling Completed 12-14-59  
Elevation 7190 Total Depth 8350 PBTD 8131

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8151 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8325-8304, 8291-8285, 8276-8266, 8224-8193, 8182-8151

Open Hole None Depth Casing Shoe 8350 Depth Tubing 7879

OIL WELL TEST -

Natural Prod. Test: show bbls. oil, 1 bbls water in 1 hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 20 bbls water in 24 hrs, min. Choke Size 1"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid 2 st. w/2000 gals. 7%. Fraced 2 st. w/79500 lb. sd. & 124,950 gal. wtr.

Casing Tubing Date first new oil run to tanks 12/10/59

Oil Transporter Lama-Eaves

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
36# 9-5/8"	195'	125
23# 7"	5419	250
15# 5"	8350-5219	450 ex. top w/75
4.7# 1/2"	7879	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 1 1960, 19

SOUTHERN UNION GAS COMPANY CON. CO.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title

By: O. L. Haseltine

Title Production Superintendent

Send Communications regarding well to:

Name O. L. Haseltine, Production Supt.  
Address SOUTHERN UNION GAS, Box 815, Farmington

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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