NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	AUTHORIZATION TO TR			AND				
				ANSPORT OIL	AND NATURAL	_ GAS		
	ITER OIL /							
	GAS /							
•	TATION OFFICE							
	Southern Trian 1	Production Cour		The state of the s				
	Southern Union Production Company							
	P. O. Ben 206, 1	7401						
	New Well Change in Transporter of:			Other (Please explain)				
	Recompletion Oil Dry Go Change in Ownership Casinghead Gas Conde			as 🔟 🔍	II Gange in name of Transporter		ins.	
				sate				
	If change of ownership give name						-	
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	`ormation	Kind of Le	ise Manual	d ages No			
	Siegrilla "F" 1 Wadonignet			of Dakota State, Federal or Fee Indian				
	Location							
	Unit Letter ; 1689 Feet From The 801111 Lin			ne and	Feet From	n The West		
	Line of Section 27 To	ownship 26 Berth	Range	4 West	имрм,	Rio Arriba	County	
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be set						is to be sent)	
	Plateau Inc.						·	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent				
	Ges Sempery of Nov Merrico The well produces of or Merrico Unit Sec. Twp. Rge.			Is gas dejually comected When				
	If well produces oil or liquids, give location of tanks.	i i			i t			
	If this production is commingled w	ith that from any other	r lease or pool,	give comminglin	g order number:			
IV.	COMPLETION DATA Oil Well Gas Well Ne				kover Deepen	Plug Back Same	Res'v. Diff. Res'v.	
	Designate Type of Completi						1	
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		To; Ju/Gas Pa	y	Tubing Depth		
			<u> </u>					
	Perforations			Depth Casing Shoe)			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET SACAS C. T.		<u> </u>		
								
		4	······································				_	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE	(Test must be a able for this de	fter recovery of tot pth or be for full 2	al volume of id of 4 hours)	ll and must	: !lo.o•	
	Date First New Oil Run To Tanks Date of Test			Producing Metho	d (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure				Shoke U.		
	Longin of 1991			Casta, ⊃ressu з		100	NEW	
	Actual Prod. During Test	Oil-Bble.		Water - Bbls.		Cas - MFF	1101	
						T TIPES	= 407E	
	GAS WELL			SEP	171978			
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	•/MMCF	Grovity of Ganda	OW: CO	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu		Casing Pressure	(Shut-in)	Choke Size	DIST. 3	
	residing Method (photo, out a pri)	Tubing Freezens (Sittle	.c-211 j	Cosmy Fibseme	(5000-20)	Chore size		
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERV	ATION COMMISS	ION	
					SEP 1 7 1976			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				70, 10, 10				
	above is true and complete to the	BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3						
				1		compliance with Ru		
-	Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Area Specialent							
•	(Title)			able on new and recompleted wells.				
	Soptomer 2, 1976				only Sections I.	II. III, and VI for c	changes of owner,	