| | | • | | | | |
|--|--|--|--|--|--|--|
| | 15 | _ | | / | | |
| | DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 | | |
| | ANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-1 | | |
| | FILE | } | AND | Effective 1-1-65 | | |
| | J.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL G | AS | | |
| | LAND OFFICE | | | | | |
| | TRANSPORTER OIL GAS | | | | | |
| | OPERATOR / | | | | | |
| 1. | PRORATION OFFICE |] | | | | |
| | Operator | | | | | |
| | Supron Energy Corporation | | | | | |
| | ddress | | | | | |
| | P.O. Box 808, Fa | armington, New Mexico 87 | 401 | | | |
| | Reason(s) for filing (Check proper box |) | Other (Please explain) | | | |
| New Well | | | | and Mesaverde zones. | | |
| | Recompletion | Oil Dry G | as Committigled Dakota | and mesaverue zones. | | |
| | Change in Ownership | Casinghead Gas Conde | nsate | | | |
| 11. | DESCRIPTION OF WELL AND Lease Name Jicarilla "F" | Well No. Pool Name, Including F Blanco Mesav Wild Horse D | erde State Fadara) | or Fee Federal Lease No. Contract #107 | | |
| | Location | wild horse D. | akota | | | |
| | Unit Letter L : 1600 Feet From The South Line and 850 Feet From The West | | | | | |
| | Line of Section 27 To | waship 26 North Range 4 | West , NMPM, Rio A | rriba County | | |
| | | | | - | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| | Name of Authorized Transporter of Oil | or Condensate 🗶 | Address (Give address to which approved copy of this form is to be sent) | | | |
| | Plateau , Inc. | <u>.</u> | Box 108, Farmington, New Mexico 87401 | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approve First International Bui | | | | d copy of this form is to be sent) | | |
| | Gas Company of New Mea | kico | Attention: Mr. R. J. M | icCrary | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Pge. | Is gas actually connected? When | | | |
| | give location of tanks. | L 27 26N 4W | No . | | | |
| | If this production is commingled with COMPLETION DATA | | | R-5860 | | |
| 1 | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completic | $\mathbf{x} = (\mathbf{x})$ \mathbf{x} \mathbf{x} | XX | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | | 8/20/79 | 8350 Top Oil/Gas Pay | 8331 | | |
| | Elevations (DF, RKB, RT, GR, etc.) | | | Tubing Depth | | |
| | 7190 R.K.B. Mesaverde & Dakota | | 5900 | 7623 | | |
| | Perforations | | | Depth Casing Shoe | | |
| | 5900 - 8325 | | | 8350 | | |

SEE PREVIOUS REPORTS FOR CASING 2-3/8", 4.70#, E.U.E. 7623 V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) | Date First New Oil Bun To Tanks Date of Test

CASING & TUBING SIZE

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|--------------------------|-----------------|-----------------|------------|
| Actual Prod. During Test | Oil-Bbis. | Water - Bbls. | Gas-MCF |
| | | | |

GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D 3 Hours 252 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" Back Pressure 577

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Róddy (Signature) Kenneth E. Production Superintendent

(Title)

August 20, 1979

(Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

AUG 2 2 1979 enarick¹⁹ APPROVED ្តម្ចាស់ និ SUPERVISOR LICENT TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Canarata Forms C-104 must be filed for each good in multiply