Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised 1-1-09 See Instructions at Bottom of Page
1 - 1

DISTRICT E F.O. Drawer DD, Assessa, NM 88210	Sar	P.O. Box na Pe, New Mex		4-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		R ALLOWABL						
L. Operator	TOTRA	NSPORT OIL A	ND NAT	UHAL GA	S Wall AP	Na		
MERIDIAN OIL INC.								
P. O. Box 4289, Farming Rescon(s) for Filing (Check proper box)	gton, New M	exico 8749		t (Please explo				
New Well	Change in	Transporter of:		60	000	6-23	3-90	
	OL U	Dry Cha		COL	gec.	, , ,	,	
If chance of operator give seems the ion		oleum Corpor	ation,	P. O. B	ox 2120,	Houston,	TX 77252-212	
IL DESCRIPTION OF WELL A	ND LEASE							
Lasse Name JICARILLA "F"		Pool Name, including	FORMATION RSE DAK	OTA BIRN	(O Kind of State, B	Lease addrai or Fee	Leam No. C107	
Location			3)	
Unit Letter	: IVCG	. Foot From The)		₩ O ARRIBA	From The	Liss	
Section 27 Township	26N	Range 04W	, N	MPM, RT	U ARRIBA		County	
III. DESIGNATION OF TRANS		IL AND NATUR	AL GAS		inh assessed	copy of this form in	to be sent)	
Name of Anthodized Transporter of Oil Meridian Oil Inc.	X or Conde		P. O. E	Box 4289,	Farming	ton, NM 8	37499	
Name of Authorized Transporter of Caringto Gas Company of New Mex	ico	or Dry Gas 🔀	Address (Gin	Box 1899,	Bloomfi	eld, NM	87413	
If well produces oil or liquids,	Unit Sec.	Twp. Rgs.		ly connected?	When			
give location of tanks. If this production is commingled with that for	rom say other lease or	poot, give commingli	ng order man	sber:				
IV. COMPLETION DATA				 	Dunn I	Plug Back Sam	e Realy Diff Realy	
Designate Type of Completion -	(X) Oil We	II Gas Well		Workover	Deepen			
Date Spudded	Date Compt. Ready	to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, stc.)	Name of Producing	Formation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth	
Performices						Depth Casing She	D6	
	TURINO	, CASING AND	CEMENT	ING RECOR	W .			
HOLE SIZE		TUBING SIZE	DEPTH SET			SACKS CEMENT		
	ļ							
V. TEST DATA AND REQUES	T FOR ALLOY	VABLE	<u> </u>			J		
OIL WELL (Test must be after to Date First New Oil Run To Teak	Date of Test	e of load oil and must	be equal to a	or exceed top all Method (Flow, p	lowable for thi	e depth or be for fi se.)	di 24 NOWY.)	
Date Last Less On Year 10 1997						Andresies e.e.		
Length of Test	Tubing Pressure		Casing Pressure D E			CELAE U		
Actual Prod. During Test	Oil - Bbis.		Water - Bb	te.	11/7	Gas- MCF	ש	
GAS WELL	1	<u></u>						
Actual Frod. Test - MCF/D Length of Test			Bbls. Condenses MMCF OIL			DIST. 3		
Testing Method (piest, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COL	OT TANCE	- 			<u> </u>	201001	
I hereby certify that the rules and regul	lations of the Oil Con	servation		OIL CO	NSERV	ATION DI	VISION	
Division have been complied with sad is true and complete to the best of any	that the information knowledge and belief	gives above	Da	te Approv	ed .	JUL 03	1990	
Loslio 4	Kahwa		"		7) /	
Leslie Kahwajy Prod. Serv. Supervisor				By Supremy on District As				
Printed Name 6/15/90 (505)326-9700				Title SUPERVISOR DISTRICT #3				
Date 0/15/90		Telephone No.	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1) Separate Form C-104 must be filed for each pool in multiply completed wells.