				/
(	NO. OF COMES RECEIVED 4			
ì	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
ľ	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE // L		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
į	LAND OFFICE			
and and	INANSPORTER OIL			A CONTRACTOR OF THE PARTY OF TH
1	GAS /			
	OPERATOR .			/ 1/1 3/4 T \
1.	PROPATION OFFICE			1
	AMOCO PRODUCT	ION COMPANY		ુસુવ
	Address  501 Airport Drive, Farmington, New Mexico 87401  OIST. 3			
	Sol Airport Drive, Farmington, New Mexico 87401  Other (Please explain)  Other (Please explain)			
	Reason(s) for filing (Check proper box	)	Other (Please explain)	DI21.
	New Wall	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s <b>X</b>	
	Change in Ownership	Casinghead Gas Conden	sate	
1				
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	ormation [Kind of Lea	Ise Poleral Lease No.
	Lease Name	Wel. No. Pool Name, Including Fo		renerar
	Jiearilla Contract 155	10 South Blanco P	ictured Cliffs   State, 1 out	eral or Fee Jicarilla Cont. 155
	Location		****	VV 4
	Unst Letter M ; 10	00 Feet From The South Line	e and 1090 Feet From	The West
	Line of Section 30 Tov	wnship <b>26N</b> Range	5W , NMPM, R1	o Arriba County
	Line of Section 30 Tox	wnship ZON Range	JW , NMFRE, RI	O ALLIDE County
**	n notes arten or the avenue.	TER OF OIL AND NATURAL GA	6	
ZD.	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	Address (Give address to which app	roved copy of this form is to be sent)
	Northwest Pipeline Corp		501 Airport Drive, Fa	rmington, New Mexico 87401
		Unit Sec. Twp. Rge.		Vhen
	If well produces oil or liquids, give location of tanks.		Yes	12-31-58
	If this production is commingled up	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			D. J. D. W. D. W.
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	· · · · · · · · · · · · · · · · · · ·			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	[F.B.1.D.
	Di di OPE DIVE PED OP	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Committee	1.00 0.0, 0.00 1.0,	
	Destaurations			Depth Casing Shoe
	Perforations County States of the County States of			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CRSING & TOBING 9722		
<b>¾</b>	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-
¥ .	OH. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas - MCF
	Actual Fred, During Test	Oli-Bble.	Water-Bbls.	GAB : MAI
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Langth of Test	Tales Condemnator Introduction	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	. anno pressue (Same-18)		
			OU CONSERV	ATION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED FEB 7 1974 , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick	
			11	
			TITLE PETROLEUM ET	GINEER DIST. NO. 3
	Original Signed by			
	G. E HAMILTON		This form is to be filed in	n compliance with RULE 1104. lowable for a newly drilled or deepened
	, <del>a.</del> •		II If this is a request for al	TOWARTE TOT A HAMIL GITTER OF COADSIST

(Signature) Area Administ rative Supervisor

(Title)

December 28, 1973

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.