

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 #10

9. API Well No.

3003906288

10. Field and Pool, or Exploratory Area

Blanco PC So.

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Scott Sullivan

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000FSL 1090FWL Sec. 30 T 26N R 5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plug and abandon the subject well see attached for procedure.

RECEIVED
JUL 2 1993
OIL CONSERVATION
DISTRICT

If you have any questions please contact Scott Sullivan at 303-830-4756.

14. I hereby certify that the foregoing is true and correct

Signed Scott Sullivan Title Business Analyst Date 06-18-1993

(This space for Federal or State office use)

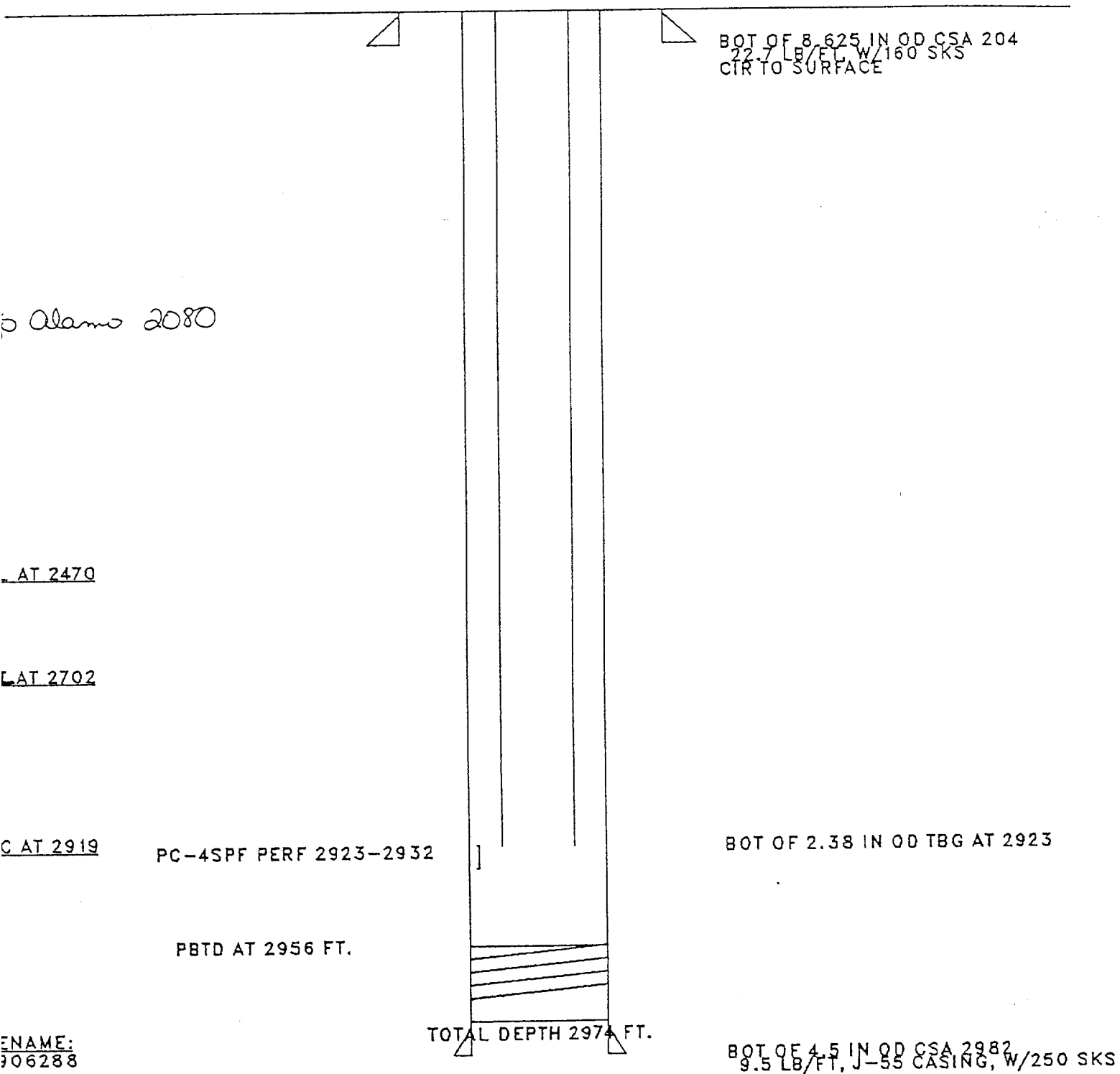
Approved by SHIRLEY MONDY Title Acting AREA MANAGER Date JUL 20 1993
Conditions of approval, if any: RIO PUECO RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Jicarilla Contract 155 #10

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. NDWH. NUBOP. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer, set retainer at 2875'. Test casing integrity to 1000#.
4. Squeeze perfs at 2923' to 2932' with 25.22 cu ft cement. Pull out of retainer and spot cement plug to 2650' with 30.78 cu ft cement.
5. RUN CBL to determine top of cement. Report TOC on WIMS report.
6. RIH with perforating gun and shoot squeeze holes 50' above TOC. If TOC is below 2470' shoot holes at 2410'.
7. RIH with tbg and retainer. Set retainer above perfs and attempt to circulate to surface through squeeze holes. Pull out of retainer and spot plug to surface.
8. NUBOPE. Cut off casing and wellhead. Install PXA maker according to BLM and State requirements.
9. Rehabilitate location according to BLM or State requirements.

JICARILLA CONTRACT 155 #10
LOCATION - 30M-26N-5W
SINGLE PC
ORIG.COMPLETION - 11/58
LAST FILE UPDATE - 6/93 BY CSW



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