Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
voires: November 30, 200

BUREAU OF LAND MAN	5. Lease Serial No. CONT 106								
SUNDRY NOTICES AND REPO Do not use this form for proposals t abandoned well. Use form 3160-3 (A	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPLICATE - Other instru	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well		rse side.		8. Well Name and No. JICARILLA B 4					
Oil Well Gas Well Other 2. Name of Operator CONOCO INC. Contact:	DEBORAH M. E-Mail: deborah	9. API Well No. 30-039-06290							
3a. Address P.O. BOX 2197 DU 3066	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466				10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS				
HOUSTON, TX 77252 4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, and State					
Sec 25 T26N R4W NESE 1800FSL 790FEL				RIO ARRIE	BA COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) T	TO INDICATE	NATURE OF	NOTICE, RI	EPORT, OR O	THER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resum	ne)				
□ Notice of Intent □ Alter Casing	☐ Fract	ıre Treat	□ Reclama	ation	■ Well Integrity				
Subsequent Report	□ New	Construction	□ Recomp	lete	☐ Other				
☐ Final Abandonment Notice ☐ Change Plans	🛭 Plug	and Abandon	Tempor	□ Temporarily Abandon					
Convert to Injection	n 🗖 Plug	☐ Plug Back ☐ Water I			Disposal proposed work and approximate duration thereof. pertical depths of all pertinent markers and zones.				
13. Describe Proposed or Completed Operation (clearly state all pertin If the proposal is to deepen directionally or recomplete horizontally. Attach the Bond under which the work will be performed or provided following completion of the involved operations. If the operation is testing has been completed. Final Abandonment Notices shall be findetermined that the site is ready for final inspection.) Conoco plugged this well as per the attached daily sure attached daily sure the att	results in a multiple filed only after all re mmaries.	completion or rec quirements, inclu	ompletion in a rading reclamation	new interval, a Forn	m 3160-4 shall be filed once				
	ONOCO INC., se		Jerco ITTING CON	TACT					
Name(Printed/Typed) DEBORAH MARBERRY									
Signature (Electronic Submission)		Date 03/11/2002							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or	and Seand M			Date				

AP 300390629000 RIO ARRIBA NEW MEXICO MMPM-261-MY-261 1900.0 NS Pag. 87 90.0 FVP Pag. 779.0 PVP Pag. 77187.0 Sput Orde (2/26/1959) Popular Pag. 800 PV Pag. 800 P	ICARILLA B	4 (SSM 2/28/2	(1002) 	Daily Summary				P&F
3/03/90/29000 NIO AINTION Spud Date Rig Release Date Latitude (DMS) Start Ops This Rpt	API 200200000	County	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-4W-25-		S		
Does This Rot 2/28/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 110 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 122 JTS (3806') OF 2 3/8". RIH W/ 5 1/2" CIBP OF 2 3/8' TBG. SET CIBP @ 3702'. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED INTO HOLE IN CSG 2 BPM @ 500 #. PUMPED CEMENT PLUG #1 W/ 64 SACKS CLASS B CEMENT FROM 3702' TO 3215'. SWION 2 BPM @ 500 #. PUMPED CEMENT PLUG #1 W/ 64 SACKS CLASS B CEMENT FROM 3702' TO 3215'. SWION 3/1/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 3129'. HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 1 ** TBG. RU WIRE LINE. RIH W/ PERFORATING GL PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. POOH W/ 2 3/8" TBG. RU WIRE LINE. RIH W/ PERFORATING GL PRESSURE TESTED CSG 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE (3 1523'. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG (3 1523'. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG (3 1523'. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED OUTSIDE CSG. 8 SACKS BELOW RETAINER & 12 SACKS ON TOP OF RETAINER. PUH TO 275'. LOADED HOLE. PUMPED PLUG # 3 W/ 48 SACKS CLASS B CEMENT FROM 275' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION. SWION.	Ground Elev (ft)	Spud Date	Rig Release D			Longitude (DMS)		
HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 110 #. KILLED WELL. NDWH - NUBOP. TESTED 2/28/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 110 #. KILLED WELL. NDWH - NUBOP. TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED INTO HOLE IN CSG 2 3/8' TBG. SET CIBP @ 3702'. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED INTO HOLE IN CSG 2 8PM @ 500 #. PUMPED CEMENT PLUG #1 W/ 64 SACKS CLASS B CEMENT FROM 3702' TO 3215'. SWION 2 8PM @ 500 #. PUMPED CEMENT PLUG #1 W/ 64 SACKS CLASS B CEMENT FROM 3702' TO 3215'. SWION 2 8PM @ 500 #. WOULD NOT HOLD. POOH W/ 2 3/8" TBG. TAGGED TOC @ 3129'. HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 3129'. HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 110 #. KILLED WELL. NDWH PERFORATING GLOW PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG 9 TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG 9 TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG 9 TESTED CSG. 8 SACKS BELOW RETAINER & 12 SACKS ON TOP OF RETAINER. PUH TO 275'. LOADED HOLE. PUMPED PLUG # 3 W/ 48 SACKS CLASS B CEMENT FROM 275' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION.	7187.00	6/26/	1959					
BOP TO 250 # & 3000 #. BOTH PIPE & BLIND RAMS. HELD ON. POOT W. 122 3/8' TBG. SET CIBP @ 3702'. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED INTO HOLE IN CSG 2 3/8' TBG. SET CIBP @ 3702'. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. POMPED TROM 3702' TO 3215'. SWION 2 BPM @ 500 #. PUMPED CEMENT PLUG #1 W/ 64 SACKS CLASS B CEMENT FROM 3702' TO 3215'. SWION 3/1/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 3129'. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. POOH W/ 2 3/8" TBG. RU WIRE LINE. RIH W/ PERFORATING GL PRESSURE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINE SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. TAGGED TOC @ 3129'. INTO RETAINER. PUMPED CEMENT PLUG # 2 W/ 34 SACKS CLASS B CEMENT FROM 275' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION.	Start			Ops This Rpt	E 110 # KILLED W	/FII NDWH	- NUBOP.	TESTED
PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. POOH W/2 3/6 TBG. NO WILL LICE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. POOH W/2 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER SHOT 3 HOLES @ 1590'. POOH W/ PERFORATING GUN. RIH W/5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 1523'. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG @ 1523'. STUNG OUT HOLD. SUMPED 14 SACKS INTO RETAINER. PUMPED CEMENT PLUG # 2 W/ 34 SACKS CLASS B CEMENT FROM 275' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. PLUG # 3 W/ 48 SACKS CLASS B CEMENT FROM 275' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION.	BG	OP TO 250 # & 3000 2 3/8' TBG. SET CIB 2 BPM @ 500 #. P	#. BOTH PIPE & BL BP @ 3702'. PRESSU PUMPED CEMENT PI	URE TESTED CSG TO 500 # LUG #1 W/ 64 SACKS CLASS	WOULD NOT HO B CEMENT FROM	LD. PUMPED 3702' TO 321 TAGGED TO) INTO HOL 5'. SWION OC @ 3129	E IN CSG @
9/4/2002 HELD SAFETY MEETING. OPENED UP WELL CSG PRESSURE 0 #. ND BOP. CUI OFF WELLHEAD BELOW GROUND. INSTALLED P & A MARKER W/ 12 SACKS CLASS B CEMENT. RDMO. FINAL REPORT	Pf S @ IN OI PL	RESSURE TESTED (HOT 3 HOLES @ 15 1523'. STUNG OUT TO RETAINER. PU! UTSIDE CSG. 8 SAC LUG # 3 W/ 48 SACK	CSG TO 500 #. WOU 190'. POOH W/ PERF TOF RETAINER. LO MPED CEMENT PLU CKS BELOW RETAIN (S CLASS B CEMEN)	JLD NOT HOLD. POOR W/ 5 FORATING GUN. RIH W/ 5 1/ NADED HOLE. PRESSURE TI NG # 2 W/ 34 SACKS CLASS E NER & 12 SACKS ON TOP OF T FROM 275' TO SURFACE.	2" CEMENT RETAIL 2" CEMENT RETAIL ESTED CSG TO 500 3 CEMENT FROM 1 F RETAINER. PUH CIRCULATED GOO	NER ON 2 3/8 0 #. WOULD I 590' TO 1490' TO 275'. LOA DD CEMENT C	"TBG. SE' NOT HOLD PUMPED DED HOLE OUT BRADE	T RETAINER . STUNG . 14 SACKS PUMPED ENHEAD.
	3/4/2002 HE	ELD SAFETY MEETI	NG. OPENED UP W	TELL. CSG PRESSURE 0#.	ND BOP. CUT OFF	- WELLHEAD	BELOW G	ACOND.