## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (A) - (GAS) ALLOWABLE

New Well //#40hhpl440h//

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Sorthwest Production Corporation   MCH   Well No.   2-29   in.   MN   MN   MN   Well No.   2-29   in.	. <b>1957</b>
(Company or Operator)  L. , Sec. 29. T. 26N. R. AW. NMPM., Blanco Meseverde Extin.  Unit Latter  Blo Arriba County. Date Spudded 8-24-56. Date Completed 3-31-57  Please indicate location:  D C B A Elevation 6775 ungr grad Total Depth 7852 P.B.  E F G H Top oil/gas pay. 4996 Name of Prod. Form. Mesaverd Casing Perforations: 4996-5590  L K J I Depth to Casing shoe of Prod. String 7800	1/4
Rio Arriba County. Date Spudded 8-24-56 Date Completed 3-31-57  Please indicate location:  D C B A Elevation 6775 ungr grad Total Depth 7852 P.B. Top oil/gas pay 4996 Name of Prod. Form Messaverd Casing Perforations: 4996-5590  L K J I Depth to Casing shoe of Prod. String 7800	
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E F G H  Top oil/gas pay	Z
Casing Perforations: 4996-5590  L. K. J. I. Depth to Casing shoe of Prod. String 7800  Natural Prod. Test	
L K J I Depth to Casing shoe of Prod. String 7800  Natural Prod. Test	B
Depth to Casing shoe of Prod. String.	or
Natural Prod Test	
	BOPD
based onbbls. Oil inHrs	Mins.
Test after acid or shot	<b>B</b> OPD
Casing and Comenting Record Sax Based on bbls. Oil in Hrs.	Mins.
Gas Well Potential CAOF 1, 377	
9-5/8 94.12 70 Size choke in inches	
7 3565.61 175  Date first oil run to tanks or gas to Transmission system:	
5 4318.51 260	# F
Transporter taking Oil or Gas:	IYF
Remarks:	<del>5 155</del> 7
OIL CC*	
The last of the lest of my knowledge	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved APR 2 9 1957, 19 Morthwest Production Corporat	ion
(Company or Operator) RAY PHILLIPS OIL CONSERVATION COMMISSION By: Ray Phillips	
(Signature)	
by: Send Communications regarding well to:	
Title Supervisor Dist. # 3  Name W. R. Johnston	
Address520 Simma Bldg, Albuquerque,	¥_¥_

AZTEC DIS	TION COMMISSION
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