

"C" 2-29 DAKOTA
SW SECTION 29-26-4, RIO ARriba COUNTY

TOTAL DEPTH: 7860 feet

CASING RECORD: 7" casing at 3582' with 125 sacks with 8% gel and 50 sacks neat. 5" OD liner from 3475-7800'. Cemented bottom with 175 sacks with 8% gel and 50 sacks neat. Cement top outside casing at 5100' by temperature survey. Squeezed top of liner with 35 sacks neat.

COMPLETION INTERVAL: Open hole 7860-7800'; perforations 7534-7788'. Baker model EGJ production packer at 7477'.

PRODUCTION HISTORY: IP 871 MCFD. First delivery 4-29-57 with cumulative production 57,364 MCF through May, 1959. Well logged off when surface intermitter became inoperative. Moved in swabbing unit in August, 1959. Swabbed well down and tested water entry at two barrels per hour with gas estimated at 15 MCFD.

STATUS: Plug choke set at 5600' in 2-3/8" Dakota tubing. Three $\frac{1}{4}$ " holes perforated in 2-3/8" from 5589-5590' to produce the Mesaverde. Dakota disconnected from pipeline 2-20-60.

INTENT: Due to the low volume of gas production which could be expected from the Dakota following an expensive workover, payout of such expense cannot be expected with present market conditions. However, it is not desirable to permanently abandon the well at this time since future developments may alter the economic picture.

