JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 **DULCE, NEW MEXICO 87528**

PIT REMEDIATION AND CLOSURE REPORT

PIT REMEDIATION A	ON CLOSURE REPORT
	Telephone: (505) 326-9200
Operator: AMOCO PRODUCTION COMPANY	A STATE OF THE STA
Address 200 Amoco Court, Farmington,	NM 87401
Facility or Well Name:	PRACT #153 = 13
Location: Unit or Otr/Otr Sec_ Z Sec_ 30 7	ZEN REW County /// //WAR
Pit Type: Separator Dehydrator Other_	BLOW
Land Type: RANGE	
Pit Location: Pit dimensions: length_	28', width24', depth6'
Reference: wellhead X	_, other
Footage from reference:	78 Degrees X East North X
Direction from reference: _	Z8 Degrees East North Of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) Less than 100 feet (10 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Pon (Downgradient lakes, playas and livestock or wildlife watering ponds)	
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and disches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
· · ·	RANKING SCORE (TOTAL POINTS):

BJ703 BLOW PIT

Date Remediation Started:	Date Completed:
Remediation Method: Excavation	Approx. cubic yards/25
(Check all appropriate Landfarmed Landfarmed	Insitu Bioremediation
Other	
· · · · · · · · · · · · · · · · · · ·	
offsite facility) General Description of Remedial Action: Excavat:	ion lengacy Rottom Rxx AssessED.
General Description of Remedial Action: Excavac-	Ton, september to the terminal of the terminal
Groundwater Encountered: No X Yes _	Depth
Final Pit: Sample location see Attache Closure Sampling:	ed Documents
(if multiple samples, attach sample results and diagram of sample Sample depth 3 (work locations and depths) Sample date /2/3/98	
Sample Results	
•	Water: Benzene (ppb)
	Toluene (ppb)
Field Headspace (ppm)	z3z Ethylbenzene (ppb)
1	5. Z Total Xylenes (ppb)
Groundwater Sample: Yes No _X	(If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOUNDED AND BELIEF	OVE IS TRUE AND COMPLETE TO THE BEST OF MY
DATE 12/4/98 PRINTED	NAME Buddy D. Shaw
SIGNATURE Bully D. Show AND TI	TLE Environmental Coordinator
	TION, PIT CLOSURE IS APPROVED IN ACCORDANCE ORDINANCE.
APPROVED: YES X NO (REASON)	• •
SIGNED: Le-CMall DATE	s: 12-28-98

06297 LOCATION NO: 87703 BLAGG ENGINEERING, INC. CLIENT: AMOCO P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. NO: 6420 (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE No: ___ of ___ DATE STARTED: 12 3 148 LOCATION: NAME: JICA. WONTR, 155 WELL #: 13 PIT: BLOW DATE FINISHED: QUAD/UNIT: I SEC: 30 TWP: 260 RNG: 500 PM: NM CNTY: RA ST: NM ENVIRONMENTAL OTR/FOO AGE: 1620 FSL 1890 FEL CONTRACTOR: POS SPECIALIST: _ EXCAVATION APPROX. 28 FT. x 24 FT. x 6 FT. DEEP. CUBIC YARDAGE: 125 LAND USE: RANGE LEASE: JIC 155 FORMATION: DR FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 370 FT. NOSE FROM WELLHEAD. DEPTH TO GRIJUNDWATER: 3/00 NEAREST WATER SOURCE: 3/000 NEAREST SURFACE WATER: 3/000 NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM PIT ABANDONED ___ STEEL TANK INSTALLED SOIL AND EXCAVATION DESCRIPTION: ___ FIBERGLASS TANK INSTALLED SIDEWALLS - MOD. YELL. BROWN SAND, NOW COHESIVE SLIGHTLY MEIST, FIRM, NO APPARTUT STAINING, NO APPARENT HE GOOR WIN EXCANATION OR IN ANY OF THE DUM SAMPLES . BOHOM - BEDROCK (SANOSTONE) DK. GRAY IN COLOR, UERY, HARD, STRONG HE ODOR IN DUM SAMPLE . (RISK ASSESSED BEDROCK FIELD 418.1 CALCULATIONS BOTTORZ SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm TIME 1100 SCALE FT 0PROFILE PIT PERIMETER A OVM RESULTS A Down swore DIRECTION FIELD HEADSPACE PID (ppm) SAMPLE 28' 0.0 @ 3' 0.0 3 @ **3** 4 @ **3** 0 0.0 232 BEDROCK (35) LAB_SAMPLES ANALYSIS TPH (418.D) 1100 PASSED TRAVEL NOTES: ONSITE: __ CALLOUT: _____

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizontal Distance to Surface Water:

Vicinity Groundwater Depth:

Jicarilla Contract 155 #13

Unit I, Sec. 30, T26N, R5W

Blow Pit

Basin Dakota Non Vulnerable

> 1000 ft.

> 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered sandstone bedrock at 6 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- Past production fluids were contained locally by a relatively shallow sandstone bedrock located 6 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below sandstone bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- Well site located within the <u>non-vulnerable area</u> and is approximately 0.17 miles west of the nearest vulnerable area boundary (Tapacito Creek).

(Refer to Gonzales Mesa Quadrangle, New Mexico - Rio Arriba County, 7.5 Minute Series (Topographic), 1963, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).

Based upon the information given, we conclude that the sandstone bottom creates enough of an impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	1 @ 3'	Date Reported:	12-04-98
Laboratory Number:	E260	Date Sampled:	12-03 -9 8
Chain of Custody No:	6420	Date Received:	12-04-98
Sample Matrix:	Soil	Date Extracted:	12-04-98
Preservative:	Cool	Date Analyzed:	12-04-98
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	oncentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

5.2

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jicarilla Contract #155 - 13 Blow Pit.

Den P. Ojenen

Stacy W Sendler

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

8J703 . SUBMIT I COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

PIT REMEDIATION AND CLOSURE REPORT

Operator: AMOCO PRODUCTION COMPANY	Telephone: (505) 326-9200	-
Address: 200 Amoco Court, Farmington, N	м 87401	-
_ /	TRACT # 155 - 13	-
racinty of view range of Soc 30 TZ	SN R5W County RO ARRISA	_
Location: Unit or Qtr/Qtr Sec Sec		_
Pit Type: Separator Other Other		
Land Type:		
Pit Location: Pit dimensions: length	30', widthZ6', depth/9'	
Reference: wellhead X,	other	
Footage from reference: / 3	5 North X	
Direction from reference:	Degrees X East North X West South	
	West South	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)	-
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)	-
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet (10 points) Greater than 100 feet (0 points)	-
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	-
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, trrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	-
	RANKING SCORE (TOTAL POINTS):	

	Date Completed: /z/4/98
Date Remediation Started:	Approx. cubic yards
Remediation Method: Excavation	
sections) Landfarmed	Insitu Bioremediation
Other	
(i.e. landfarmed onsite, name and location of offsite facility)	
General Description of Remedial Action: Excavation	BEDROCK BOTTOM.
Groundwater Encountered: No X Yes	Depth
Final Pit: Sample location see Attached Closure Sampling: (if multiple samples,	
attach sample results and diagram of sample Sample depth	T SIDEWALL)
locations and depths) Sample date 12/3/98	
Sample Results	
•	090 Water: Benzene (ppb)
Total BTEX (ppm) 43	
Field Headspace (ppm) 6	
TPH (ppm) <u>5</u>	
Groundwater Sample: Yes No (If	yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE KNOWLEGE AND BELIEF	IS TRUE AND COMPLETE TO THE BEST OF MY
DATE 12/4/98 PRINTED NAM	ME Buddy D. Shaw
SIGNATURE BURLY D. Show AND TITLE	Environmental Coordinator
AFTER REVIEW OF THE PIT CLOSURE INFORMATION TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORI	, PIT CLOSURE IS APPROVED IN ACCORDANCE DINANCE.
APPROVED: YES X NO (REASON) R-J	+ Attachel
SIGNED: Le CM DATE: _	12-28-98

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.D.C. ND: 6420
FIELD REPORT: CLOSURE VERIFICATION	
QUAD/UNIT: I SEC: 30 TWP: 260 RNG: 5WD PM: DYN CNTY: RA ST: NM OTR/FOOTAGE: 1620 FSL 890 FEL CONTRACTOR: P&S	DATE STARTED: /2/3/98 DATE FINISHED: ENVIRONMENTAL VV SPECIALIST:
EXCAVATION APPROX. 30 FT x 26 FT x 19 FT DEEP. CUBIC DISPOSAL FACILITY: DN-5HE REMEDIATION METHOL LAND USE: CONGE LEASE: J1 155 FOR): LANDFARM
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 135 FT. A DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: 5000 PPM SOIL AND EXCAVATION DESCRIPTION:	TALE TROM WELLHEAD. WATER: > 10 80 1 CHECK ONE: PIT ABANDONED STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED
SIDEWALLS - MUSTLY DIR. YELL. ORDNEE SAND TO SILTY SAND, NON MOIST, FIRM (GROUND SURFACE TO APPROX. 12' BELOW CLAY FROM 12'-19' BELOW GRADE, SWEATHY PLASTIC TO MOIST TO MOIST FIRM TO STIFF, DISCOLURATION APPROXIMATION NO APPROXIMATION NO APPROXIMATION NO APPROXIMATION NO APPROXIMATION NO APPROXIMATION APPROXIMATION NO APPROXIMATION HE OPOR WETECTED STRONG HE OPOR IN ALL OLM SAMPLES. BEDROCK (SHALE) MED. TO DK. GROY IN COURT, UERY DOOR IN OLM SAMPLE. BEDROCK REK ASSESSED	HORD, STIDNE HC
TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE 1030 O FT PIT PERIMETER N OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE 1030 OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DISCALE PIT OVM RESULTS A A A A A A A A A A A A A	PROFILE 30' A' BED. DOCK
TRAVEL NOTES: CALLOUT: LAB SAMPLES SAMPLE ANALYSIS TIME (DE13' TPH/ETEX 1030) TPH-FAILED ONSITE:	(sh)

Well Name:
Well Site location:
Pit Type:
Producing Formation:
Pit Category:
Horizontal Distance to Surface Water:

Vicinity Groundwater Depth:

Jicarilla Contract 155 #13
Unit I, Sec. 30, T26N, R5W
Separator Pit
Basin Dakota
Non Vulnerable
> 1000 ft.
> 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered shale bedrock at 19 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Past production fluids were contained locally by a relatively shallow shale bedrock located 19 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shale bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Well site located within the <u>non-vulnerable area</u> and is approximately 0.17 miles west of the nearest vulnerable area boundary (Tapacito Creek).

(Refer to Gonzales Mesa Quadrangle, New Mexico - Rio Arriba County, 7.5 Minute Series (Topographic), 1963, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the shale bottom creates enough of an impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	2 @ 13'	Date Reported:	12-04-98
Laboratory Number:	E261	Date Sampled:	12-03-98
Chain of Custody No:	6420	Date Received:	12-04-98
Sample Matrix:	Soil	Date Extracted:	12-04-98
Preservative:	Cool	Date Analyzed:	12-04-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3,870	0.2
Diesel Range (C10 - C28)	1,900	0.1
Total Petroleum Hydrocarbons	5,770	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla Contract #155 - 13 Separator Pit.

Aleca L. Cheman

Review Stacy W Sendler



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative: Condition:	Blagg / AMOCO 2 @ 13' E261 6420 Soil Cool Cool & Intact	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted: Analysis Requested:	04034-10 12-04-98 12-03-98 12-04-98 12-04-98 12-04-98 BTEX
---	---	---	--

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	ļ
Benzene	2,090	8.8 8.4	
Toluene	12,990 4,440	8.4 7.6	
Ethylbenzene p,m-Xylene	15,890	10.8	
o-Xylene	7,910	5.2	
Total BTEX	43,320		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene Bromofluorobenzene	95 % 95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jicarilla Contract #155 - 13 Separator Pit.

Analyst . Cycles

Stacy W Sendler
Review

CHAIN OF CUSTODY RECORD

<i>Z</i>	Cool - Ice/Blue Ice	Mexico 8/401	Farmington, New Mexico 87401				
_	Received Intact	ghway 64	5796 U.S. Highway 64				
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æipt	Sample Receipt	CHIOC	EOVIDOTECH TO		1427	1417.141	
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le Time	Date	Boosined by (Signature)	Time				
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SAMPLES	goth 2						
K P11	SHARATAK	\ \ \ \ \	50)2	E261	1030	12/3/98	© c/3
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0	ŀ	Cor TP (80	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
		Io. of intainers H IS IEX PH (8.1)	01-h	Client No. 0 40 34-10			Sampler: NJV
क्र	Remarks		JICARILLA CONTRACT \$155-13	JICARILLA		Amoco	81866/ Am
	WETERS	ANALYSIS / PARAMETERS		Project Location			_ =

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPI

AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

Operator: AMOCO PRODUCTION COMPANY	Telephone: (505) 326-9200
Address: 200 Amoco Court, Farmington,	NM 87401
Facility or Well Name: JICARILLA CONTRACT 155	5 - 13
Location: Unit or Qtr/Qtr Sec Sec T	26N R SW County PIO APPIBA
Land Type: RANGE	
Date Remediation Started: 12.3.98	Date Completed:6/9/99
Remediation Method: Landfarmed	Approx. cubic yards 525
Composted	•
Other	
repth To Groundwater: (pts.)o	Final Closure Sampling:
Distance to an Ephemeral Stream (pts.)	Sampling Date: 6899 Time: 1100
Distance to Nearest Lake, Playa, or Watering Pond (pts.)	Sample Results: Field Headspace (ppm) 145.7 Sp15
Wellhead Protection Area: (pts.)	TPH (ppm) 210 Method 8021
Distance To SurfaceWater: (pts.)	Other BENZENE 0.104 ppm
RANKING SCORE (TOTAL POINTS):	TOT. BTEX 3.510 ppm
I HEREBY CERTIFY THAT THE INFORMATION ABOVE KNOWLEGE AND BELIEF	E IS TRUE AND COMPLETE TO THE BEST OF MY
SIGNATURE Bully S. Show	NAME Buddy D. Shaw AND TITLE Environmental Coordinator
AFTER REVIEW OF THE SOIL REMEDIATION INFORM ACCORDANCE TO THE JICARILLA APACHE TRIBE P	MATION, ON-SITE REMEDIATION IS APPROVED IN IT CLOSURE ORDINANCE.
APPROVED: YES NO (REASON)	
SIGNED: DATI	E:

	· · · · · ·								
CLIENT: AMOCO	BLAGG E P.O. BOX 87, (50		MFIEL	D, N					7070
FIELD REPORT:	LANDFARM/(COMPC	ST F	ILE	CLOS				
LOCATION: NAME: CONTRAC	a 155 WELL	#: 13	PIT	S: <i>SEP</i> ,	BLOW		ATE STARTE		
QUAD/UNIT: 1 SEC: 3						NM -	IVIRONMEN'		
DTR/FOOTAGE: NE/4	E/4 CONTRA	CTOR: P→	<u>S</u>			SF	PECIALIST:	<u> </u>	
SOIL REMEDIATION:									_
REMEDIATION SYS					OX. CUI				<u> </u>
LAND USE:	RANGE			LIFT	DEPTH	(ft):		-	
FIELD NOTES & REMAR	RKS:						-		
DEPTH TO GROUNDWATER: >/6	20' NEAREST WATER	SDURCE: 2	1000	<u> </u>	NEAREST :	SURFACE	WATER:	1000	<u> </u>
NMOCD RANKING SCORE:									
MODERATE YELLOW!S NO APPARENT STAIN SAMPLING DEPTHS E	Allalla HCODOR DE	フをくてとり	/N 5HM	THE IT	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
SAMPLE FOR LAB	analusis								
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SAMP TIME S	FIE SAMPLE I.D. LAB No:	WEIGHT (g) mL.	REON	DILUTION	READING	CALC. p	om	
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:			_						
SKETCH/SAMP	LE LOCATIONS								
(IIS'-NAI'W									
11									
3/13	05	/.m ·	OVM		ULTS		AB SA		· · · · · · · · · · · · · · · · · · ·
A5'	N 74. E 0		SAMPLE ID	FIELD	HEADSPACE D (ppm)	SAMPLE ID	ANALYSIS TOH	TIME	RESULTS
	72. 1) >	LF.1	14	15.7	LF-1	7PH (8015) 8ENZENE	1100	210 104 ppm
						•	TOT. STEX	h	3,510 ppm
	li di								
	15								-
	<i>-</i> -3.3	<i>A</i>							
123									
			SCA	ALE					
		7	0	F	тŢ				

ONSITE: 6 8 99

TRAVEL NOTES:

CALLOUT: NA



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix: Preservative: Condition:	Blagg / AMOCO LF - 1 F472 7070 Soil Cool Cool and Intact	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed: Analysis Requested:	403410 06-09-99 06-08-99 06-09-99 06-09-99 8015 TPH
--	--	---	--

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	96.6	0.2
Diesel Range (C10 - C28)	113	0.1
Total Petroleum Hydrocarbons	210	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla Contract 155 - 13 Landfarm. 5 Pt. Composite.

Stacy W Sendler
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative: Condition:	Blagg / AMOCO LF - 1 F472 7070 Soil Cool Cool & Intact	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted: Analysis Requested:	403410 06-09-99 06-08-99 06-09-99 06-09-99 BTEX
---	--	---	--

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_	104	8.8	
Benzene	128	8.4	
Toluene	271	7.6	
Ethylbenzene p,m-Xylene	2,320	10.8	
o-Xylene	684	5.2	
Total BTEX	3,510		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
•	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jicarilla Contract 155 - 13 Landfarm. 5 Pt. Composite.

Deur P. Grence

Stay W Sendler

CHAIN OF CUSTODY RECORD

Client / Project Name			Project Location LANDFADM	ANDFARM				ANALYSIS / PARAMETERS	AMETERS		
BLASS/AMOCO	0		Jicaekla G	JICARKLA CONTRACT 155-13							
Sampler:			Client No.)			Remarks	
DEP.			403410		o. of taine		<u> </u>				
Sample No./	Sample Date	Sample Time	Lab Number	Sample Matrix	Con	TPI LBO BTI LBO	(80				
LF-1	4	1100	F472	SOIL	_	1			577	COMPOSITE	त
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