8805-5 Acctg-1 File-1

U. S. LAND OFFICE
SERIAL NUMBER

Jicapilla LEASE OR PERMIT TO PROSPECT

Contract #120

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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	or Tract				Field					Nov 16			
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

TD 3295'. PBD 3287'. MI A RP complement 2015 8-3-57. Cmg tested okay. Perf 5" csg fr 3173-87 and 3200-14 w/4 SPF. Frac PC w/40,000 gals with and 40,000% ad. BD 3200%. IP 1800%. Avg 2500%. Max 3100%. Used 218 balls. Stdg 800%. IR 85,5 RPM. Cleaned out 60' sand. Set 3188.37' of 1\frac{1}{2} (RD 4-35 2.3% 10-RP) tubing at 3199.37' and swid well in. Released unit 8 am 8-6-57. Well SIFIP.

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