

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1190' FWL, Sec. 30, T26N, R4W, N.M.P.M.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Jic Cont 120

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla 120C

9

9. API Well No.

30-039-06298

10. Field and Pool, or exploratory Area

S. Blanco PC

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug and abandon this well as follows:

- TOH with tubing. Set CIBP at 3100'. Cap plug with 50 sks cement calc. top 2580'. Ojo Alamo top 2700'.
- TUH. Perforate 2 squeeze holes at 1730' or 50' below Nacimiento top at 1680'. Pump 35 sks of cement displace to 1580' leaving cement inside and outside of casing.
- Perforate 2 squeeze holes at 194'. Pump 45 sks cement to circulate inside and out. Cut off wellhead and install dry hole marker. Restore location.

RECEIVED
NOV - 3 1999
OIL CON. DIV.
DIST. 3

Hard Copy Forthcoming

14. I hereby certify that the foregoing is true and correct

Signed

G. Brink

Title Production Superintendent

Date 10/25/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

Perro. Eng.

Date

25.02.99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

Form TA-0000-0005

TAURUS
EXPLORATION, INC.
AN ENERGEN COMPANY
Engineering Chart

Sheet No. _____ of _____
File _____
Appn. _____
Date _____
By _____

Subject

JICARILLA 120 C #9
SW/4 SEC 30, T 26N R 4W

