

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 26, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
PAN AMERICAN PETROLEUM CORPORATION Jicarilla
(Company or Operator) Contract 155, Well No. 2, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
J, Sec. 30, T. 26-N, R. 5-W, NMPM, South Blanco-Pictured Cliffs Pool
Unit Letter
Rio Arriba County. Date Spudded 11/3/54, Date Completed 11/14/54

Please indicate location:

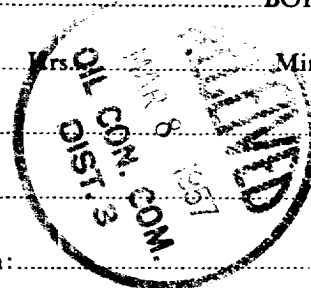
D	C	B	A
E	F	G	H
L	K	<u>X</u> J	I
M	N	O	P

Section 30

Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>300</u>	<u>17%</u>
<u>7"</u>	<u>2898</u>	<u>75</u>
<u>2-3/8"</u>	<u>2932</u>	

Elevation 6703 Total Depth 2948, P.B.
Top ~~oil~~/gas pay 2894 Name of Prod. Form Pictured Cliffs
Casing Perforations: _____ or
Depth to Casing shoe of Prod. String 2898
Natural Prod. Test _____ BOPD
based on _____ bbls. Oil in _____ Hrs. _____ Mins.
Test after acid or shot _____ BOPD
Based on _____ bbls. Oil in _____ Hrs. _____ Mins.
Gas Well Potential 14,080 MCFPD
Size choke in inches 2" outlet
Date first oil run to tanks or gas to Transmission system: _____
Transporter taking ~~oil~~ Gas: Pacific Northwest Pipeline Corporation



Remarks: Includes 2898' of 7"OD 6.456"ID 20 LB Casing; 2932' of 2-3/8"OD 1.995"ID 4.7 LB Tubing.
Well fracked 2898-2948 with 10,000 gallons diesel oil and 12,000 pounds sand. Injection rate 23
barrels/minute. Test after frac 14,080 MCF per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19MAR 8 1957, _____
PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

ORIGINAL SIGNED BY

By: D. I. SCOTT
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: Field Clerk

Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

Name: _____

Address: _____

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Received <u>4</u>	
DISTRIBUTION	
Operator	<u>1</u>
Barman	<u>1</u>
Production Office	<u>1</u>
State Engineer's Office	
U.S.G.S.	
Transporter	
File	<u>1</u>
	<input checked="" type="checkbox"/>