and the state of t						
NO. OF COPIES RECEIVED			5_			
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SANTA FE		1				
FILE						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GAS					
OPERATOR		12				
PRORATION OFFICE						
Operator						

	SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQUEST	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	TRANSPORTER OIL GAS / OPERATOR 2 PRORATION OFFICE Operator									
	Supron Energy Corporation Address									
	P.O. Box 308, Farmington, New Mercico 37401									
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:									
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden		f operator						
	If change of ownership give name	edsinghed des eshed.								
11.	DESCRIPTION OF WELL AND I	LEASE								
	Lease Name Jicarulla Dii	Well No. Pool Name, Including Fo		or Fee Federal Contents						
	Location			Tast						
	Unit Letter;	Feet From TheEm	e andreet rom i	`he						
	Line of Section 30 Tow	nship 26 North Range	3 Nost , NMPM, Ric	Arriba County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 📆		Address Thire address to which approved consolinis formits to be 79270							
	Gas Company of New No. If well produces oil or liquids,	Unit Sec. Twp. Rge.	Attn: R. J. McCrary Is gas actually connected? When							
	give location of tanks.									
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completio			1 t t						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
				1 11 013						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
			Casing Pressure (Shut-in)	Choke Size						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (BRUE-III)	Chore Size						
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED JUN 27 1977							
I hereby certify that the rules and regulations Commission have been complied with and th above is true and complete to the best of m		ith and that the information given	ORIGINAL SIGNED 9	BINAL SIGNED BY N. E. MAXWELL, JR.						
Original Signed By Rudy D. Motto Rudy D. Motto (Signature) Area Superintendent (Title) June 25, 1977 (Date)			TITLE PETROLEUM ENGINEER DIST. NO. 3							
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
									completed wells.	