DISTRIBUTION	HEM HEXICO OIL COM		ssion \	Form C-104 Supersedes Old C-104 and C-11
ANTA FE		OR ALLOWABLE	į	Effective 1-1-65
ILE		AND		
).s.G.\$.	AUTHORIZATION TO TRAN	ISPORT OIL AND N	A TURAL GAS	
AND OFFICE	•			
RANSPORTER GAS				
PERATOR		•		e de la companya del companya de la companya del companya de la co
PRORATION OFFICE			<u> </u>	
Southern Union Explor				
1217 Main Street, Sui	te 400, Texas Federal Bl	dg., Dallas, To	exas 75202	
vew Well	Change in Transporter of:  Oil Dry Gas		of operator	and address.
Recompletion Change in Ownership	Casinghead Gus Condens		tral Expres	ssway, Bldg. V, 5th Fl.
change of ownership give name SU	PRON Energy Corporation,		s 75231	
ESCRIPTION OF WELL AND L	EASE		Kind of Lease	Lease No.
Lease Name Jicarilla "D"	Well No.   Pool Name, Including For 4   Tapacito Pictul	red Cliffs		r Fee Federal -100
Location		000		Fast
Unit Letter H: 165	O Feet From The North Line	วน	Feet From Th	Rio Arriba county
Line of Section 30 Town			Λ,	· · · · · · · · · · · · · · · · · · ·
DESIGNATION OF TRANSPORT	or Condensate	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	d copy of this form is to be sent)
Same of Authorized Transporter of Casa Gas Company of New Mexic	nghed Gas or Dry Gas X	1		d copy of this form is to be sent) . Dallas, TX 75202
If well produces oil or liquids,	Unit Sec. Twp. Fige.	is gas actually connec	ted? Wher	
give location of tanks.  If this production is commingled with	that from any other lease or pool,	give commingling ord	er number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Completion	a = (X)	t	1	
Date Spudded	Date Compl. Ready to Frod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O11/Gas Pay		Tubing Depth
Perforations .				Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECO	RD z	
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT
ROLL 3.12				
		!		
		<u>i</u>		<u> </u>
	<u> </u>	1	3 21 _ 21	and must be equal to as exceed ton allow
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 ho Producing Method (E)	ur <b>s</b> j	and must be equal to or exceed top allow
Date First New Oil Run To Tanks				
Length of Test	Tubing Pressure	Cusing Pressure		Choice Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.		Gen-MCF
	1		<del>-</del>	JA180 1831
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenscie/M	MCF	Gravity of Concertails

Ct.040 5120 Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.) OIL CONSERVATION COMMISSION JAN 28 1981 I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer ۵ (Tule)

/50

APPROVED Original Signed by FRANK T. CHAVEZ

3UPERVISOR DISTRICT 第 3 TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 113.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner cell name or number, or transporter, or other such change of condition Canasata Forms C-10d must be filed for each and In multiple