Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I. Rio Brazos Rd., Aztec, NM 874	REQUEST FOR ALLOY	WABLE AND AUTHORIZATI OIL AND NATURAL GAS	ON
Operator			Well API No.
Merit Energy Compa	ny		30=039-06301
Address 1222 Marit Drissa	Suite 1500	Dallas, Texas 75251	•
Reason(s) for Filing (Check proper bo)		Other (Please explain)	
New Well	Change in Transporter of		
Recompletion	Oil Dry Gas	☐ Effective Ju	ne 1, 1993
Change in Operator KX I change of operator give name	Casinghead Gas Condensate	L	·
nd address of previous operator Son	uthern Union Exploratio	on Company 324 Hwy YS6	4, NBU3001 Farmington, NM
I. DESCRIPTION OF WEL	L AND LEASE		·
Lease Name			Kind of Lease No.
Jicarilla D	4 Tapac	Teo Fierdica Offilis	State Federal or Fee 100
Unit Letter H	: 1650 Feet From The	North Line and 990	E0.04
Omi Detter	1030 Feet From The	North Line and 990	Feet From TheEastLine
Section 30 Town	ship 26 North Range 3	West , NMPM, Rio A	rriba County
II DESIGNATION OF TRA	ANSPORTER OF OIL AND NA	THE ALCAC	
Name of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent)
	<u> </u>		
Name of Authorized Transporter of Cas			roved copy of this form is to be sent)
Gas Company of New Me I well produces oil or liquids,		Post Office Box 1899 Rge. Is gas actually connected?	9 Bloomfield, NM 87413 When?
ve location of tanks.		(80.) is gas actually connected?	when t
this production is commingled with the	at from any other lease or pool, give comm	ungling order number:	
COMPLETION DATA			
Designate Type of Completion	n - (X) Oil Well Gas Wel	l New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-			1.5.1.5.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Death Code St.
			Depth Casing Shoe
	TUBING, CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
,			
		*	
TEST DATA AND REQUE			
L WELL (Test must be after the First New Oil Run To Tank	recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pump, gas l	
	Date of Yes	Troutening Medica (Mow, pump, gas in	MARARIE SES
ngth of Test	Tubing Pressure	Casing Pressure	Old Size 5 1003
			DEC ₁ 5 1993
tual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-OIL CON. DIN
AS WELL			DIST. 3
AS VYELL tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Dois. Concensation virtue	Ciarty of Contensate
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
#			
OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONCERN	VATION DUVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
Division have been complied with and strue and complete to the best of my.	unat the information given above knowledge and belief.	Date Approved	DEC 1 5 1993
		Date Approved	
Canal & Canal			12 d
Signature - S	Regulatory Manager	By	· · · · · · · · · · · · · · · · · · ·
rinted Name	Title	TitleSUPERVISOR DISTRICT #3	
11/30/93	214/701-8377		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.