

AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

John A. Egan

(Company or Operator)

Alexander

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 29, T. 26N, R. 24E, NMPM.

in lake

Pool, Rio Arriba

County.

Well is 1890 feet from North line and 1890 feet from East line

of Section 29. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 12, 1960 Drilling was Completed December 19, 1960

Name of Drilling Contractor Hayes Drilling Company

Address Box 1741 Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 7396 The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 3769 to 3832 (3) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24.7	N	96				Surface
4 1/2	9.5	N	3855	Howe		3772-3776	Production
						3786-3790	Production
						3806-3812	Production
						3824-3828	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	107	90			
7 7/8"	4 1/2	38%	190	1-plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

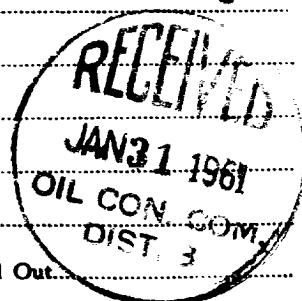
Fracture treated down casing with 40,000# sand and 40000 gallons of water. Breakdown

1950. Treating pressure 1500-1800 psi. Injection rate 47BPM. Well started flowing

Jan. 3, 1961. Waiting Pipeline Connection.

Result of Production Stimulation

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3865 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo 3398
T. Salt			T. Silurian		T. Kirtland-Fruitland 3582
B. Salt			T. Montoya		T. Farmington Absent
T. Yates			T. Simpson		T. Pictured Cliffs 3769
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Shale				
610	660	50	Sand				
660	800	140	Shale				
800	1760	960	Sand				
1760	2000	240	Shale				
2000	2600	600	Sand				
2600	3100	500	Shale				
3100	3120	20	Sand				
3120	3170	50	Shale				
3170	3220	50	Sand				
3220	3275	55	Shale				
3275	3305	30	Sand				
3305	3365	60	Shale				
3365	3580	215	Sand				
3580	3650	70	Shale				
3650	3750	100	Coal and Shale				
3750	3832	82	Sand				
3832	3860	32	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 3, 1961

(Date)

Company or Operator John A. Egan

Address 501 E. La Plata Farmington, N. M.

Name John A. Egan

Position or Title Operator