HO. OF COPIES RECEIVED			9		
DISTRIBUTION					
SANTA FE		1			
FILE		,	_		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS	1			
OPERATOR		2			
PRORATION OFFICE					
Operator					

SANTA FE	/	REQUEST	FOR ALLOWABLE	331014	Supersedes Old C-104 and
U.S.G.S.	11-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65
LAND OFFICE		AOTHORIZATION TO TR	AND ON THE AND I	MIUKAL G	43
TRANSPORTER  -	OIL GAS I	-			
OPERATOR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-			
1. PRORATION OFFIC	E				
Operator Channel P					
Address	nergy Cor	peration			
P. O. Bo	x 808, Fa	rmington, New Mexico 87/	101		
New Well	Teck proper box	Change in Transporter of:	Other (Please	explain;	
Recompletion	<u>]</u>	Oil Dry G	as <b>X</b> Change	Mame of	Operator
Change in Ownership		Casinghead Gas Conde	ensate		- Marie
If change of ownershi					
and address of previo	us owner				
II. DESCRIPTION OF	WELL AND	LEASE Well No. Pool Name, Including F	Formation	Kind of Lease	G Lease N
Jicarilla	*J*		cictured Cliffs		or Fee <b>Federal</b> 153
Location					
Unit Letter	1950	Feet From The North Li	ne and <b>795</b>	_ Feet From Ti	ne <b>East</b>
Line of Section 2	5 To	wnship26 North Range 5	West , NMPM,	Rio Arri	he Count
III. DESIGNATION OF Name of Authorized Tr		rer of oil and natural GA		o which approve	ed copy of this form is to be sent)
Name of Name of				••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Name of Authorized Tr	insporter of Cas	singhead Gas or Dry Gas	Address (Give address t	o which approve	d copy of this form is to be sent)
Gas Compa	ay of New		Dallas, Torres	Attne	Mr. R. J. NcCrary
If well produces oil or give location of tanks.	liquids,	Unit Sec. Twp. Rge.	is gas actually connecte	d , wher	,
	ommingled wif	th that from any other lease or pool,	give commingling order	number:	
IV. COMPLETION DAT					Dia Book   Comp Books   Diff Bo
Designate Type	of Completic	$\operatorname{con} = (X)$ Gas Well	New Well Workover	Deepen	Plug Back   Same Restv. Diff. Re
Date Spudded		Date Compl. Ready to Prod.	Total Depth	-1	P.B.T.D.
Elevations (DF, RKB,	RT, $GR$ , etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations					Depth Casing Shoe
HOLE SI	7 E	TUBING, CASING, AN	D CEMENTING RECOR		SACKS CEMENT
HOLE 31		CASING & TODING STEE			
V. TEST DATA AND I	REQUEST FO	OR ALLOWABLE. (Test must be a	ifter recovery of total volum	ne of load oil as	nd must be equal to or exceed top al
OIL WELL		able for this d	epth or be for full 24 hours,	)	get gerte en tre tre
Date First New Oil Rus	≀ To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	, etc.)
Length of Test		Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Te	at	Oil-Bbls.	Water - Bbls.		Gas-MCF
			<u> </u>		
GAS WELL					
Actual Prod. Test-MC	F/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate
Testing Method (pitot,	back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size
'					
VI. CERTIFICATE OF	COMPLIANO	CE	OIL C	ONSERVAT	TION COMMISSION
			APPROVED	JUN	29 1977
Commission have bee	n complied w	egulations of the Oil Conservation with and that the information given			
above is true and co	mplete to the	best of my knowledge and belief.	BY		BY N F MAXWELL, JR SEPANDER 2789 NO. 3
	<b>Origina</b> !	Signed By	TITLE	للخالف الكولاني والديا	economical actions of the contract of the cont
	Rudy D.	Motto			empliance with RULE 1104.
Rudy D. Me			II . 11 Alia Saam musek	he eccompani	ble for a newly drilled or deeper led by a tabulation of the deviat
Area Super			tests taken on the w	ell in accord	ance with RULE 111.
·	(Tit	le)	able on new and rec	ompleted well	
June	29, 1977		Fill out only S	ections I, II.	III, and VI for changes of owr r, or other such change of conditi
	(Dai	(e)	Il Mert Hause of Hember		

Separate Forms C-104 must be filed for each pool in multiply completed wells.