NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (bill) - (GAS) ALLOWABLE

New Well

Medohhhletich

1067

21

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	st Product	tion Co	rp.	"C"	., Well No 7-29	S:	1/4 NK 1
(Co	mpany or Ope	rator)	A	(Lease)	., ************************************	,	·/4 ·····
6	Sec	29	T 26N , 1	R. 4W , 1	NMPM., South B	lanco	Pc
Van Le	uw rriba		Courte Date 6	9-5 -	57 Date	Dwilling Completed	11-12-5
			Elevation 7167	ungr grad	Total Depth	3850 PBT	
Pleas	se indicate lo	cation:			Name of Prod.		
D	C B	A	PRODUCING INTERV				
			Perforations_		3768-86		
E	F G	Н	Perforations		Depth Casing Shoe	Depth	9740
_	×	~	Open Hole		Casing Shoe	Jejj Tubin	g 3760
	<u> </u>		OIL WELL TEST -				Cho
L	K J	I	Natural Prod. Te	est:bb	ls.oil,bbl	s water inhr	
		ŀ	Test After Acid	or Fracture Tre	atment (after recover	y of volume of oil	equal to volume
М	N O	P	load oil used):	bbls.o	il,bbls wa	ter in hrs,	Choke min. Size
		1					
		ليسل	GAS WELL TEST -				
			Naturai Prod. Te	est:	MCF/Day; Hours	flowedCho	ke Size
bing ,Cas	ing and Cemer	nting Reco	rd Method of Testir	ng (pitot, back	pressure, etc.):		
Size	Feet	Sax					
			Test After Acid	or Fracture Tre	atment: 879	MCF/Day; Hou	rs flowed 3
7-5/8	124.16	75	→ .		atment: 879 esting: Back p		ers flowed3
7-5/8	124.16	75	Choke Size 3/4	Method of T	esting: Back p	teernte	
	124.16 3822.13		Choke Size 3/4	Method of T	e amounts of material	s used, such as aci	
5-1/2	3822,13	100	Acid or Fracture	Method of To	esting: Back p amounts of material ar and 30,000	s used, such as aci	
5-1/2			Acid or Fracture	Method of To	e amounts of material	s used, such as aci	d, water, oil, ar
5-1/2	3822,13	100	Acid or Fracture sand): Casing Press. Gil Transporter	Method of To- Treatment (Give Tubing Press.	e amounts of material ar and 30,000 Date first new oil run to tanks	s used, such as aci	
5-1/2	3822,13	100	Acid or Fracture sand): Casing Press. Gil Transporter	Method of To- Treatment (Give Tubing Press.	e amounts of material ar and 30,000 Date first new oil run to tanks	s used, such as aci	d, water, oil, ar
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i-1/2	3822,13 3748.4	100	Acid or Fracture sand): Casing Press. Cil Transporter Gas Transporter	Method of To	e amounts of material ar and 30,000 Date first new oil run to tanks	s used, such as aci	d, water, oil, an
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