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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Southern Union Production Company**
Address **P. O. Box 808 - Farmington, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "B"	Well No. 6	Pool Name, Including Formation Tapacito Pictured Cliffs	Kind of Lease State, Federal or Fee Federal
Location Unit Letter _____; 1850 Feet From The North Line and 1545 Feet From The West Line of Section 25 , Township 26 North Range 4 West , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Company	J. R. Bynum - Fidelity Union Tower, Dallas, Tex.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-28-65	Date Compl. Ready to Prod. 7-24-65		Total Depth 3700		P.B.T.D. 3664			
Pool Tapacito	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3589		Tubing Depth 3585			
Perforations 3589 - 3616					Depth Casing Shoe 3698			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		175		125			
7-7/8"	4-1/2"		3698		200			
	1-1/2"		3585					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		7 day shut in		Tubing 813	Casing 811
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
3038	3 hrs.	-			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Flowing	Choke Size	
back pressure	237	712	Flowing	3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonny E. Bechtol
(Signature)
Petroleum Engineer
(Title)
August 2, 1965
(Date)

OIL CONSERVATION COMMISSION
AUG 9 1965
APPROVED _____, 19____
Original Signed Emery C. Arnold
BY _____
Supervisor Dist. # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

*Well file
F - 25-26-4*

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

July 25, 1973

New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attention: Mr. A. R. Kendrick

Gentlemen:

Due to lower pipeline pressures this year than last, and better production practices, we believe that the Annual Deliverability Test on our Jicarilla "B" No. 6 well for 1973 more clearly represents its ability to produce than did the 1972 test. Therefore, we request that this well's allowable be changed to reflect the new test. We also request that the allowable be changed retro-active sixty days.

Kenneth E. Roddy
Kenneth E. Roddy
Production Technician

KER:bjs

cc: Neil Weldon - Exploration
Robert McCrary - Proration
E. R. Corliss - Engineering
James R. Large - Kutz

