Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1.					AND NAT	_		ION				
. TO TRANSPORT OIL						or or the C		Pl No.				
AMOCO PRODUCTION COMPANY Address						300390631300						
P.O. BOX 800, DENVER,	COLORA	DO 8020)1									
Reason(s) for Filing (Check proper box)		<u> </u>		6	Othe	t (Please ex	plain)					
New Well	Oil	Change in	itransp∈ Dry Ga	,1								
12		ad Gas	•	1773								
Change in Operator L_l If change of operator give name	Casingne	au Gas	Conde	I I								
and address of previous operator												
II. DESCRIPTION OF WELL	AND LE		I Do at A	lama Inglad	ing Europaian			Kındı	f Lease		ease No.	
Lease Name JICARILLA APACHE A 11	8	Well No.	GAV	ILAN P	ing Formation ICTURED (CLIFFS	(GAS		Federal or Fe			
Location A Unit LetterA		1030	Feet F	rom The	FNL Line	and	880	Fc	et From The	FEL	Line	
Section 25 Townsh		al .	Range	3W		ирм,			ARR1BA		County	
Section 10wise	iip		Kange			111111						
III. DESIGNATION OF TRA	NSPORTI	ER OF O			RAL GAS	e address to	which a	pproved	copy of this I	orm is to be se	ent)	
Name of Authorized Transporter of Oil	COPPORA		II SALE		1						,	
GARY WILLIAMS ENERGY Name of Authorized Transporter of Casi	P.O. BOX 159, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY						P.O. BOX 1492 EL PASO, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	∏wp.	Rge	ls gas actuali			When				
If this production is commingled with tha	t from any o	ther lease or	pool, gi	ive comming	ling order num	ber:						
IV. COMPLETION DATA		Oil Wel		Gas Well		Workover		eenen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion		_ i	i_		i		i		ļ,	İ	<u> </u>	
Date Spudded	Date Con	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations									Depth Casing Shoe			
		m 101410		12.0	CCLICATE	NC DECC	ND IN		ļ			
10 50 15		TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			DEFIN SET				DAONG CEMENT			
AL MICOR IN APPLIANTS INCOME	NOT FOR	ALCAW	A DI E	,	1				J			
V. TEST DATA AND REQUI	SIFOR	ALLOW	ABLE	L Lail and mus	the equal to or	exceed top	allowab	le for the	s depth or be	for full 24 hou	urs.)	
()1L WFLL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing M					I I		
	_				Casina				Chole See	T In		
Length of Test	Tubing P	ressure			Casing Press	uie		E (C	FIA	11 J		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				٠ ,	似	E		lñ		
							Π		2 199	30		
GAS WELL							_	JU	·	VIa		
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Conder	sale/MMCI		OIL	COM	Charlestate		
	Par 120 022 120 120 120 120 120 120 120 120							رر 	QIST.	<u> </u>		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	are (Shut-In)	, 			• 		
VI. OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE		O.I. O.O.	21.0	··	ATION!	רווייייייייייייייייייייייייייייייייייי		
I hereby certify that the rules and reg	ulations of t	ie Oil Conse	ervation			OIL CC	אנ	⊏ΗΥ	4 11 2 19	DINISIO	NIC	
Division have been complied with an is true and complete to the best of m	d that the int	formation gi	ven abo	ve				00	**			
15 If the Alita Complete to the oest of th	, allowicuge	and Juliul.			Date	Appro	ved		. ch.			
DH. Illus					1.1							
Signature						By SUPERVISOR DISTRICT #3						
Boug W. Whaley, Staff Admin. Supervisor Timed Name Tale												
June 25, 1990		303-		4280	Title							
Date 23, 1720			lephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.