

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.1004-035

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" For such proposals

Lease Designation and Ser. No

JAT A118

6. If Indian, Allottee or Tribe Name

JICARILLA TRIBE

7. If Unit or CA, Agreement Designation

118TR215

8. Well Name and No.

JAT A118 # 3

9. API Well No.

300390631300

10. Field and Pool, or Exploratory Area

Gavilan PC

11. County or Parish, State

Rio Arriba, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well:

Oil Well      ☒ Gas Well      Other

2. Name of Operator

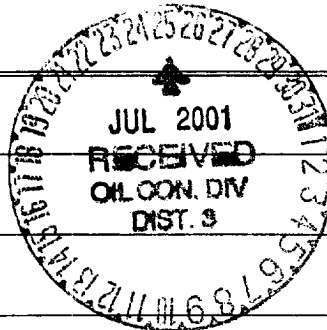
Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT "A" NE 1/4 NE 1/4 Sec 25 T26n R3W



**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	Water Shut-Off
	<input type="checkbox"/> Altering Casing	Conversion to Injection
	<input type="checkbox"/> Other _____	Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P & A this well in this manner. SEE Attached

14. I Certify that the foregoing is true and correct.

Signed [Signature] Title Sr. Pumper

Date 5-23-01

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources

Date 7/20/01

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

*Surface condition attached*

# CURRENT WELLBORE

WELL NAME

JAT A118 # 3 API # 300390631300 Lease Agreement # 118TR 215

DATE

5/17/01

LEGALS

Unit "A" NE 1/4 NE 1/4 Sec 25 T26N R3W

DRILLED

4/7/62

Formation tops

Nacimiento ?????

Ojo Alamo 3550

Fruitland 3607'

Pictured

Cliffs 3968'

SURFACE CSG.

8 5/8" @ 212 w 250 sx cmt 130 sx

Circ cmt to surface

PRODUCTION TBG.

124 Jts 1 1/2" 10 rd V-50

1 Perf sub.

PROD. CSG.

4 1/2" 9.5 # @ 4125'

w/ 785 sx cmt. 795 sx

Lost circ during last part of job.

Cmt top @ 2700' by survey

Proposed Plugging Procedures

- 1) MIRUSU- TOH w/Tbg. Inspect and Tally out
- 2) Set Tbg set CIBP @ 3918'. Load hole and pressure test to 500 PSI
- 3) Spot 37 sx (43.66 cuft) cmt plug f/3918' to 3440'  
To cover the Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo formations.
- 4) Perforate 50' below Nacimiento top. (Top to be determined by BLM)  
Set Cmt Ret 50' above perfs. Est Rate.
- 5) Spot 61 sx (71.98 cuft) cmt w/49 sx (57.82 cuft) behind and 12 sx (14.16 cuft) inside csg. To cover Nacimiento.
- 6) Pressure test Bradenhead to 500 PSI
  - a) If holds. Spot 21 sx (24.78 cuft) cmt plug f/262' to surface.
  - b) If does not hold. Perforate @ 262'. Est circ. Spot 76 sx (89.68 cuft) cmt. plug. Circ cmt t surface.
- 7) Remove wellhead. Fill voids. Install P & A Marker. RDMOSU
- 8) Remediate location.

\$ long string was not cemented to surface so use (b). Inside kirtland plug from 262' to surface.

PERFS. 3967-3984  
4018-4026

PBTD @ 4019'

TD @ 4125'

*Nacimiento  
1580'  
4018'  
4/19/01*

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeded.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.