

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 1650' FEL, Sec. 28, T26N, R3W N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Cont 117

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 117E 7

9. API Well No.

30-039-06310

10. Field and Pool, or exploratory Area

Tapacito Pictured Cliffs/
Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to NMOCD Case 12346- Order # R 11363, It is intended to downhole commingle the pre-approved pools in this well as follows:

1. MIRU. TOH and lay down PC tubing. Release packer and TOH.
2. TIH with packer and isolate excessive MV water production. Squeeze cement as required.
3. TIH with bit and clean out to PBTB. TOH
4. Land tubing at 6150. Install single wellhead and return to production.

Note: Attached is NMOCD form C-103 with the required Downhole commingling Data

14. I hereby certify that the foregoing is true and correct

Signed Vicki Dragagey Title Production Assistant Date 1/12/01

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis Title Land and Mineral Resources Date JAN 31 2001

Conditions of approval, if any: