Lease No. \$F-079285

County

les'v. Diff. Res'v.

exceed top allow-

	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUT	HORIZAT	ION TO TRA	AND ANSPORT	OIL AND 1	NATURAL (e nachva j	-1-64
1.	C/o Mtn. States Pet. Corp. Box 1936 Roswell, New Mexico 88201								
	Reason(s) for filing (Check proper box New We!! Recompletion)	Corp.			1, New N Other (Please		8201	
	If change of ownership give name and address of previous owner		layton	Conde		lub Ros	well, Ne	w Mexico	
11.				Me, Including F		p	Lease F-079		
	Unit Letter C: 660		From The N	Orth Li	ne and]	980 , nmpm	Feet From '	riba Co.	Cou
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Oil (A) or Condensate Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas			• 🗀	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 - Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit	Sec. Tw ₁		ls gas actu	ally connecte	ed? Whe	en	
IV.	If this production is commingled wit COMPLETION DATA	h that from		ease or pool,	give commi	ngling order	number:		ı
	Designate Type of Completio	on = (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same 1	Restv. Diff. F
	Date Spudded	Date Compl	l. Ready to P	rod.	Total Dept	1	<u> </u>	P.B.T.D.	 , ,,
	Elevations (DF, RKB, RT, GR, etc.)	oducing Form	nation	Top Oil/Gas Pay			Tubing Depth		
	Perforations				+			Depth Casing Shoe	
					D CEMENTING RECORD				
	HOLE SIZE	CASII	NG & TUBI	NG SIZE		DEPTH SE	<u> </u>	SACKS C	EMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test Tubing Pressure				Casing Pressure			Choke Size	
	Actual Prod. During Test Oil-Bbls.				Water - Bbls.			Gas MAY 1 0 1973	
•	GAS WELL DIST. 3								WM.
[Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Agent

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Choke Size

MAY 1 0 1973 APPROVED

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fifl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Casing Pressure (Shut-in)