Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	REC				ABLE ANI DIL AND N				l			
Operator Morait Engage Compa				<u> </u>		TIONAL	<u> </u>		I API No.	A A! -		
Merit Energy Compa	iny -								30 D2	9 063	17	
12222 Merit Drive, Reason(s) for Filing (Check proper b		500	· -	Da	llas, Te			•				
New Well	,	Change in	n Transp	orter of:		Aher (Please	expiainj					
Recompletion Change in Operator	Oil		Dry G			Effect	ive	June	1, 1993	}		
Change of operator give name	<u>-</u>	ad Gas	Conde					·				
	outhern U		xplor	ation	Company	324 H	lwy Y	S64.	NBU3001	<u>Farmi</u>	ngton, N	
I. DESCRIPTION OF WE Lease Name	LL AND LE	Well No.	Pool N	ame Inclu	dina Famulia			1				
Jicarilla B					cluding Formation Kind Mesa Verde State				of trease Federal or F	106	Lease No.	
Location	_											
Unit Letter H	: <u>1</u>	.365	Feet Fr	om The _	North L	ne and	330	F	eet From The	East	Line	
Section 25 Tow	nship 26	North	Range	4 W	est ,	NMPM,	Rio	Arr	iba		County	
II. DESIGNATION OF TR	ANSPORTE	'R OF O	II. ANI	D NATE	IDAT CAS							
lame of Authorized Transporter of O		or Conden	sale		Address (G	ve address to	which o	pproved	copy of this j	orm is to be s	rens) (
ame of Authorized Transporter of Ca	ginghand Cas		D (1111 (3							
ame of Authorized Transporter of Casinghead Gas or Dry Gas 🔯 as Company of New Mexico					Address (Give address to which approved Post Office Box 1899							
well produces oil or liquids, re location of tanks.		Sec.	Twp.	Rge.	is gas actual	ly connected	7	When	?	era, NM	8/413	
his production is commingled with the	at from any other	er lease or r	ool. give	commine	ling order num	her		<u> </u>				
COMPLETION DATA					mig order num							
Designate Type of Completic	on - (X)	Oil Well	G	as Well	New Well	Workover	D	ecpen	Plug Back	Same Res'v	Diff Res'v	
Spudded Date Compl. Ready to Prod.				·	Total Depth	L	_l		P.B.T.D.	<u> </u>		
OF DVD DT CO					T. Aug. B							
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
forations					<u> </u>	 		-	Depth Casing	Shoe		
		IDDIG 6	14 011 1	<u> </u>				!				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
		ONORTO O PODING SIZE			DEF III SE				SACKS CEMENT			
												
												
TEST DATA AND REQUE L WELL (Test must be after					· · · · · · · · · · · · · · · · · · ·							
L WELL (Test must be after e First New Oil Run To Tank	Date of Test	I volume of	load oil i		be equal to or a Producing Me					Juli 24 hour	BE FR	
					. rooteing rec	2104 (210W, p	with ga	-		y IS #		
gth of Test	Tubing Press	JIE STE			Casing Pressur	e		.	Choka Size	C1 519	93	
al Prod. During Test	Oil - Bbls.				Water - Bbls.				Car. MCE			
									Oir	CON.		
AS WELL										DIST. 3		
ial Prod. Test - MCF/D	Length of Tes	it			Bbls. Condens:	ite/MMCF		[Gravity of Cor	•.		
ng Method (pitot, back pr.)	Tubing Pressu	ire (Shut-in)			asing Pressur	(Shut-in)			hoke Size			
· · · · · · · · · · · · · · · · · · ·												
OPERATOR CERTIFIC				E		II	ICE I)\/A:	TION D	11.410101	•	
hereby certify that the rules and regulations of the Oil Conservation privision have been complied with and that the information given above					OIL CONSERVA							
true and complete to the best of my	knowledge and t	elief.			Data /	Approve	_d 1	DEC	1 5 1993			
	· · · · · · · · · · · · · · · · · · ·	an			Date /		_		_1			
Sheryl J. Carruth Regulatory Manager					By Bund Chang							
Sheryl J. Carruth	regulato:	_				. s	UPER	VISO	R DISTR	CT #3		
11/30/93	214,	701-83			Title_							
ale		Telephor	se No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.