Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Oil	P.O. B Santa Fe. New M	ox 2088	M 1000	• •				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		,			~.~.				
I.		FOR ALLOWA RANSPORT OIL							
Operator AMOCO PRODUCTION COMPA			Well API No. 300390631800						
Address		×							
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORADO 80	201	Oth	et (Please expl	ain)				
New Well	Change	e in Transporter of:		es (s seuse exp	 ,				
Recompletion	Oil Casinghead Gas	Dry Gas Condensate X							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name JICARILLA CONTRACT 155	Well N	No. Pool Name, Include BLANCO P.				nd of Lease Lease No. de, Federal or Fee		ase No.	
Location E Unit Letter	1800	Feet From The _	FNL Lin	e and7:	50 Fee	et From The	FWL	Line	
Section 29 Townshi	26N	Range 5W	, N	мрм,	R10	ARRIBA		County	
Name of Authorized Transporter of Oil	odensale X	Address (Give address to which approved copy of this form is to be sent)					nt)		
GARY WILLIAMS ENERGY C Name of Authorized Transporter of Casing		or Dry Gas 💢		OX 159, ve address to w					
NORTHWEST PIPELINE COR								.108-0899	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge		iy connected?	When				
If this production is commingled with that	from any other lease	or pool, give comming	gling order num	ber:					
IV. COMPLETION DATA	Joit v	Vell Gas Well	Naw Wall	Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i	1	1	,	J	1	
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	Depth Casing Shoe								
	THE	IC CASING AND	CEMENTI	NG RECOR	2D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENT	DEPTH SET			SACKS CEMENT		
V, TEST DATA AND REQUES	 ST FOR ALLO	WABLE	<u></u>			J			
OIL WELL (Test must be after r	ecovery of total volu	ene of load oil and mu		r exceed top all lethod (Flow, p			for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	euiou (<i>Piow</i> , p	wnp, gas tyt, e				
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			WET	Ď.	
Actual Prod. During Test	Oil - Bbis.		Water - Bbis	Water - Bbis.		d Mer		ש	
					-M	1111 2	1990		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCF			4. DIA		
					0	02012	-3		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choles		- '		
VI. OPERATOR CERTIFIC	ATE OF CO	MPLIANCE			NCEDV	ATION	חואופוכ) NI	
I hereby certify that the rules and regul Division have been complied with and			- ∦ '		49EUA	MIION	DIVISIC	М	
is true and complete to the best of my			Date	a Approve	ed		2 1 990		
NUIlle		Date Approved							
Signature Company of the State	By_	By							
Doug W. Whaley, Sta	<u>ri Admin. S</u>	upervisor Tale	Title		SUPER	RVISOR 2	ISTAICT		
June 25, 1990		3-830-4280 Telephone No.						f .:	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3\(\times \) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.