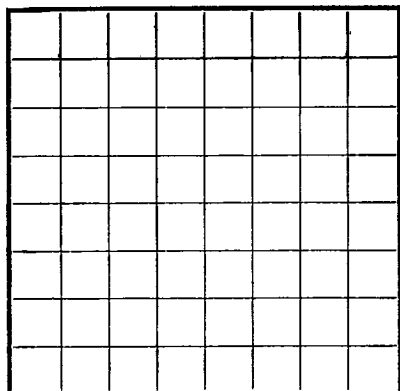




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Co. Address Box 997, Farmington, New Mexico
Lessor or Tract Vaughn Field South Blanco State New Mexico
Well No. 3 Sec. 26 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. N. of N Line and 1650 ft. W. of W Line of Section 26 Elevation 6349
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 30, 1957 Signed Original Signed D. C. Johnston
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-25, 1957 Finished drilling 9-28, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2612 to 2710 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
No. 1, from 2610 to 2612 No. 3, from 2610 to 2612
No. 2, from 2610 to 2612 No. 4, from 2610 to 2612

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shot	Cut and pulled from	Perforated	Purpose
8 5/8	24.5	P. E.	SW	120	Howco			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	130	100	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2717 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P. & A 9-30, 1957 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours P. & A Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1955	1955	Tan to gry cr-grn ss interbedded w/gry sh.
1955	2164	209	Ojo Alamo ss. White cr-grn s.
2164	2412	248	Kirtland formation Gry sh interbedded w/tight gry fine-grn ss.
2412	2612	200	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2612	2710	98	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2710	2717	7	Levis formation. Gry to white dense sh w/silty to shaly ss breaks.

