

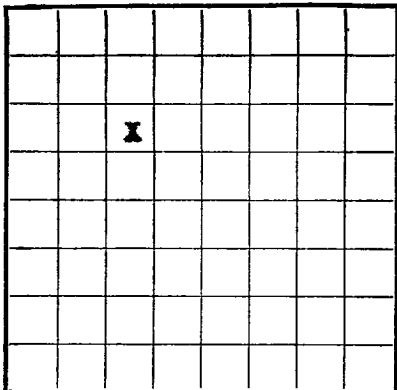
Form 9-380

Santa Fe

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Vaughn Field So. Blanco P.C. State New Mexico
Well No. 3 Sec. 26 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. SW of N Line and 1650 ft. W of W Line of Section 26 Elevation 6349'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Original Signed D. C. Johnston

Date October 31, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-25, 1957 Finished drilling 9-28, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____
No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 BA	1-55	120	Box				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	130'	100	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2717 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P & A on 9-30, 1957 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours P & A Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

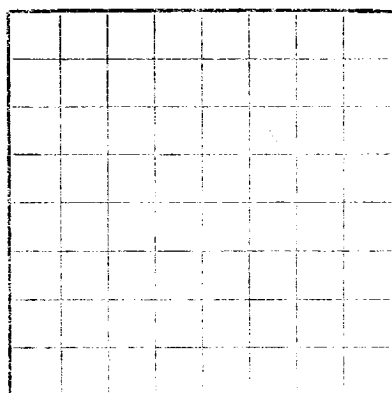
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1953	1953	Tan to gry cr-grn ss interbedded w/gry sh.
1953	2162	209	Ojo Alamo ss. White cr-grn s.
2162	2443	281	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2443	2613	170	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2613	2685	72	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2685	2717	32	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

TABLE OF LEVELS TO POSTER

LOG OF OIL OR GAS WELL



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as far as can be determined from all available records.
Signed _____
Original Signed D. C. Johnston

_____ Title _____

Location [S] of [W] of [E]
[N] of [T] Line and [R] of [M]
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
Lessor or Trust _____
Company _____
Address _____
Field No. _____ State _____
New Mexico _____

The summary on this page is for the condition as found at above date.

US of _____ 19____

OUT. OR GAS SANDS OR ZONES

(9) $\text{ad } \mathfrak{g} \cap \text{ker } \mathfrak{g}$

This well was plugged and abandoned in the following manner:

1. Set 50 sack cement plug from 2664 to 2717.
2. Set 50 sack cement plug from 1960 to 2067.
3. Set 25 sack cement plug from surface to 50.
4. Set 4" x 4" pipe at surface and cemented well there.

OFF CO. CO. DIST. 1961

4-30-57 W. D. 2717

050031 000000

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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