

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. LEASE DESIGNATION AND SERIAL NO.
SE-079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaughn

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa.

11. SEC. T. R. M. OR BLOCK AND SURVEY

Sec. 26, T26N, R6W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

no

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☒ Other ☐
2. NAME OF OPERATOR
Meridian Oil Inc.
3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1650'N, 990'E
At top prod. interval reported below
At total depth

14. PERMIT NO.
30-039-06323

RECEIVED
MAR 26 1990
OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 10-27-53
16. DATE T.D. REACHED 2-20-53
17. DATE COMPL. (Ready to prod.) 1-10-90
18. ELEVATIONS (OF. RKS. RT. GR. ETC.)* 6700' CL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3052'
21. PLUG BACK T.D., MD & TVD 2983'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS yes
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2751'-2977' (Fruitland Coal)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8 3/4"	40.50# J-55	126'	12 1/4"	100 SX	
5 1/2"	14.00# J-55	2990'	7 7/8"	150 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2978'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2751'-54', 2808-12', 2860-62', 2866-75', 2918-22', 2927-41', 2949-53', 2964-66', 2968-77'. (2 spf)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2751'-2977'	80,000# 20/40 sand, 43,200 gals fluid. N2

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production,							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→			Accepted For Record	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WELL TESTED BY		
SI TSTM	SI 377	→			MAR 19 1990		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
to be sold							
BHP @ 2975' 1096							
TEST WITNESSED BY							
MAR 19 1990							

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] NMCG Regulatory Affairs
TITLE
DATE 1-29-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2347'	2544'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2347' 2544' 2724' 2990'	
Kirtland	2544'	2724'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2724'	2990'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2990'	3052'TD	Bn-Gry, fine grn, tight ss.			