STATE OF NEW MEXICO

Drilling & Production Supt

Sept. 21, 1987

(Title)

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HOLTUBIATEIG				l
BANTA FE				
FILE				
U.S.G.S.				l
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRONATION OFFICE Operator		OR ALLOWABLE AND SPORT OIL AND NATURAL GAS			
	Southern Union Exploration Company					
	P. O. Box 2179 Farmington, NM 87499					
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Condu	Gas C			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including to Wildhorse		Jicarilla Contract ₁₀₆		
	Jicarilla "B"		DAKULA			
	Unit Letter D ; 11	30 Feet From The North Li		The West		
	Line of Section 26 To	ownship6 North Range	4 West , NMPM, Rio A	rriba County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil or Condensate [V] Address (Give address to which approved copy of this form is to be se					
	The Mancos Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	Gas Company of New		P. O. Box 1899 Bloom			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? W	hen		
	If this production is commingled with that from any other lease or pool, give commingling order numbers					
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Periorations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
	NOCE SIZE					
						
	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full/24; hours)	and must be equal to or exceed top allow		
ĺ	Date First New Oil Run To Tanks Date of Test		Producing Mathod (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size		
ļ	Actual Prod. During Test	Oil-Bble.	Water-Bile. 7 COA.	Con-MCF		
į	ST. S DIV					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		BYSUPERVISION DISTRICT # 3				
above is true and complete to the best of my knowledge and belief.						
	11	<u> </u>				
Marketson			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
_		atura I	well, this form must be accompanied by a tabulation of the deviation			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. a compressor of an open tra-