

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1130' FNL & 1055' FWL
Sec. 26 T26N R4W

5. Lease Designation and Serial No.

JIC106

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA B 5

9. API Well No.

30-039-06327

10. Field and Pool, or Exploratory Area

WILDHORSE DAKOTA
TAPACITO PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA

12. ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other LOWER TUBING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PROCEDURE.

RECEIVED
SEP. 8 1994
OIL CON. DIV.
FBI

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 8/8/94

(This space for Federal or State office use)

Approved by Debby Lucero

Acting Chief, Lands and Mineral Resources

Title _____

SEP 6 1994
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Jicarilla B #5
Section 26, T26N-R4W
Rio Arriba County, NM

Background: The Jicarilla B #5 was completed in October 1961 as a PC/DK dual. The Dakota produces from under a Guiberson Type A permanent packer through 2-3/8" tubing. The production tubing is set in the packer 297' above mid-perf. The well currently produces at a rate of 11 MCFD and has cumulative production of 1.2 BCF. During a three week shut-in the well built 1050 psia, this pressure combined with the excellent cumulative production indicates additional production potential. It is recommended to pull the well and run in with 1" tail pipe below the packer to unload the well.

Well Data:

TD: 8020'

PBTD: 8006'

Casing: 7-5/8", 26.4#, J-55 set @ 5990'

5-1/2", 15.5#, J-55 from 5873' to 8018'

Long String: 2-3/8", 4.7#, EUE landed in pkr @ 7565'

Short String: 1-1/2", 2.75#, IJ landed @ 3439'

Packer: Guiberson Type A permanent set @ 7565'

Perforations: DK 7725-48, 7840-56, 7880-7902, 7954-8000 (4 spf)

7844-46, 7890-92, 7990-92 (2 spf)

PC 3510-40

Procedure:

1. MIRU WSU. NU BOPs. POOH w\ 1-1/2" IJ short string (approx. 3439') and lay down any bad joints.
2. Sting out of Type A pkr and POOH w\ 2-3/8" long string and seal assembly.
3. Redress seal assembly and PU 300' 1" IJ tubing.
4. RIH w\ 300' of 1" below seal assembly and 2-3/8" production string with a F nipple 1 joint above the seal assembly. Hydrotest tubing to 5000 psi going in.
5. Land seal assembly in pkr w\ end of 1" @ +/- 7880'.
6. RIH w\ short string. Hydrotest to 5000 psi going in and land tbg w\ F nipple @ +/- 3540'.

Jicarilla B #5
Page 2

7. MIRU to pump acid. Pump 4000 gals 7-1/2% HCl. w\ additives @ 2 BPM.

NOTE: Use 7-1/2% HCL w\ iron sequestrant
corrosion inhibitor
non-ionic surfactant

8. RDMO service company. Flange up wellhead and RD WSU.

9. MIRU swab unit and swab well in. (Be prepared to install plunger if needed).